

MARION TOWNSHIP  
BOARD OF TRUSTEES  
REGULAR MEETING  
Thursday, February 13, 2025  
7:30 pm

**THIS MEETING WILL BE HELD IN PERSON WITH ONLINE PARTICIPATION OPTIONS**

Call to Order

Pledge of Allegiance

Members Present/Members Absent

Call to the Public

- 1) Approval of the Agenda
- 2) Consent Agenda
  - a. January 23, 2025 Regular Meeting Minutes
  - b. January 28 HAPRA Agenda/Minutes
  - c. Complaint Report
  - d. DPW Report
  - e. Financial Report
  - f. General Fund Report
  - g. Zoning Report
  - h. Acrisure Cyber Liability (\$2,911.25)
- 3) Renewable Energy
- 4) Marion Township Roads
- 5) Cemetery Tree Quotes
- 6) ZBA Report

Correspondence and Updates

City of Howell New Wastewater Treatment Rates

Call to the Public

Adjournment

Next Board Packet will be ready after 3 pm on Thursday, February 20, 2025.

**MARION TOWNSHIP  
BOARD OF TRUSTEES  
REGULAR MEETING  
JANUARY 23, 2025**

**MEMBERS PRESENT:** Scott Lloyd, Bill Fenton, Tammy Beal, Les Andersen, Dan Lowe, Jim Witkowski, and Sandy Donovan

**MEMBERS ABSENT:** None

**OTHERS PRESENT:** John Gormley, Attorney

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**CALL TO ORDER**

Bill Fenton called the meeting to order at 7:30 pm. The meeting is also available to attend online.

**PLEDGE OF ALLEGIANCE**

**BOARD MEMBERS PRESENT**

The board members introduced themselves.

**CALL TO THE PUBLIC**

Andy Herald, 1881 Cedar Lake Road, asked about the status of the PDR ordinance; there is no information on the website.

**APPROVAL OF AGENDA**

Tammy Beal motioned to approve the agenda as presented. Sandy Donovan seconded. **Motion carried.**

**CONSENT AGENDA**

Tammy Beal motioned to approve the consent agenda as presented. Scott Lloyd seconded. **Motion carried.**

**ACRISURE INSURANCE PROPOSAL PRESENTATION**

Jon Johnson from Acrisure was present for an annual review of the township's property & casualty coverage. Tammy Beal motioned to accept the proposal from Acrisure for 2025 Property & Casualty insurance. Sandy Donovan seconded. Roll call vote: Lowe, Lloyd, Beal, Fenton, Witkowski, Andersen, Donovan—all yes. **Motion carried 7-0.**

**MEADOWS NORTH PRELIMINARY REVIEW**

Pat Keough, Ace Civil Engineering, was present on behalf of Mitch Harris to request preliminary site plan approval. He provided a letter supporting his belief that access to D-19 is not possible. He also provided a response from the fire marshal addressing the Board's concerns. Jim Witkowski said that D104.3 has not been addressed and wants something from the fire marshal stating that the proposed entrance doesn't violate that section. He also wants the length of the cul-de-sac addressed. Trustee Witkowski feels that Section 6.20—Private Roads applies to this development; Mr. Keough disagrees. Dan Lowe said he feels that access to D-19 is viable, but it would be costly. Scott Lloyd asked Mr. Keough if he had talked with

the owner of the hotel property regarding an easement and if soil borings have been done; Mr. Keough said no.

Jim Witkowski asked the attorney for Mitch Harris whether he felt that Section 6.20 applies to this development; he said he was not prepared to address that. The board members discussed Section 6.17 A 1 Infrastructure Standards, traffic studies, whether Mason & Peavy requires a left-turn or bypass lane, etc. The attorney said the township should rely on the recommendations for approval from their consultants.

John Gormley said one thing that's missing is approval from the zoning administrator. He suggested that this item be sent back to the zoning administrator for interpretation, and if there is anything that the applicant is missing, the zoning administrator should tell them.

Sandy Donovan motioned to grant preliminary site plan approval based on the recommendations from the township planner, engineer, Planning Commission, and Howell Area Fire Authority, provided the zoning administrator gives approval. Tammy Beal seconded.

After additional discussion, the motion was withdrawn.

Sandy Donovan motioned to get an opinion from the zoning administrator and give a list to Bill Fenton of all outstanding issues. Tammy Beal seconded. **Motion carried.**

Les Andersen motioned to table this agenda item until the response from the zoning administrator is received. Bill Fenton seconded. **Motion carried.**

#### **BOARD OF REVIEW APPOINTMENTS**

Tammy Beal motioned to appoint Cheryl Range to the Board of Review for a two-year term beginning January 2025. Bill Fenton seconded. **Motion carried.**

Tammy Beal motioned to appoint Barbara Fillingner to the Board of Review for a two-year term beginning January 2025. Sandy Donovan seconded. **Motion carried.**

Scott Lloyd motioned to appoint Duane Stokes to the Board of Review for a two-year term beginning January 2025. Les Andersen seconded. **Motion carried.**

#### **LAST-MINUTE MEETING ADDITIONS**

Bill Fenton suggested that items not be added to the agenda at the last minute with the exception of emergency situations, time-sensitive matters, or providing additional documents to support an existing agenda item. Dan Lowe asked if an item is listed on the agenda, that some supporting information be included in the packets.

#### **REQUEST FOR PLANNING COMMISSION TO REVIEW ZONING ORDINANCES**

Jim Witkowski said there are sections of the zoning ordinance that are contradictory and/or too vague. The board members should submit any sections of the ordinance they feel needs to be reviewed to Bill Fenton and he will compile a list to submit to the Planning Commission for review.

#### **TOWNSHIP-WIDE GARBAGE DAY**

Les Andersen motioned to authorize the clerk to spend up to \$10,000 for a township bulk garbage collection for April 19, 2025, from 9 am-1 pm. Bill Fenton seconded. Roll call vote: Beal, Andersen, Donovan, Witkowski, Lowe, Fenton, Lloyd—all yes. **Motion carried 7-0.**

**DARAKJIAN PROPERTY UPDATE**

Jim Witkowski said he has contacted Eastern Panhandle about narrowing the blanket easements on the property; this process may take time. He also spoke with the owners of the raceway who indicated there are some restrictions on the property from the City of Howell; he suggested talking with Erv Suida.

**CORRESPONDENCE & UPDATES**

Les Andersen provided the clerk with photos of the trees that need trimming in Lakeside Cemetery. He said the leasing agent who is trying to obtain easements from the Norton Road property to the Madrid Station is still contacting residents. He also said that EGLE conducted a renewable energy information seminar at another county's MTA meeting; he suggested that the Livingston County MTA might want to consider hosting this seminar.

Dan Lowe said there is a Wellhead Protection meeting on Wednesday, January 29, 10 am, at the water treatment plant.

Lisa Kirk, 2935 High Meadows, asked for the status of the Baldwin case. The attorney said that the township needs to start the show cause process over again; although Mr. Baldwin didn't appear for the previous show cause hearing, it was unclear whether he or his brother was served the notice until after too much time had elapsed. A violation notice needs to be resent; if there is no compliance, then another show cause hearing needs to be scheduled with proof of service to Mr. Baldwin.

**CALL TO THE PUBLIC**

Kathy Acker, 1149 Peavy, said she felt that the representative for the Meadows North development did not answer all of the questions from the previous board meeting, such as traffic issues, non-compliance of homes on both sides of the easement and the road, the boulevard entrance, etc.

Jim Anderson, 84 Cranbrook, Vice Chairman of the Planning Commission, said he was told the engineer doesn't attend Planning Commission meetings due to financial constraints. In the past, pre-planning meetings were held and that's not being done. The Planning Commission assumes the zoning administrator has approved a development if it's appearing before the Planning Commission. He stated that the Planning Commission doesn't rubber stamp anything. He also mentioned that the Development Standards were never brought back to the Planning Commission and questioned whether they are being used.

Dean Dupuis, 1163 Peavy (online), said he is not opposed to the Meadows North development; he does object to the unsafe entrance next to his house.

**ADJOURNMENT**

Tammy Beal motioned to adjourn at 9:47 pm. Sandy Donovan seconded. **Motion carried.**

Submitted by: S. Longstreet

\_\_\_\_\_  
Tammy L. Beal, Township Clerk      Date

\_\_\_\_\_  
William Fenton, Township Supervisor      Date



# HOWELL recreation

Howell Area Parks & Recreation Authority  
Regular Meeting  
Oceola Community Center  
Tuesday, January 28, 2025, 6:30 p.m.

Call to order

Pledge of Allegiance (all stand)

Call to the Public (for any items not on the agenda)

## Approval- Consent Agenda

1. Organizational Meeting Minutes dated Tuesday, December 15, 2024
2. Regular Board Meeting Minutes dated Tuesday, December 15, 2024
3. Check Register Report Ending December 31, 2024
4. Bank Statements Ending December 31, 2024
5. Financial Reports Ending December 31, 2024 - Preliminary

## Approval- Regular Agenda

6. Discussion/Approval Item- ICMA 401 & ICMA 457(b) Plan Contributions for 2025 - *Approved*
7. Discussion/ Approval Item- 2025 in-lieu of insurance payment - *Approved*
8. Discussion/Approval Item- Oceola Lease Agreement - *Approved*
9. Discussion/Approval Item- FDIC Policy - *Tabled until next meeting*
10. Discussion/Approval Item- Leave Policy - *committee formed to research*
11. Discussion/Approval Item- PTO Policy - *keep the same*
12. Events and Programs Report
  - a. Upcoming events & programs
    - i. Yeti Recap
    - ii. Sweetheart Dances
  - b. Sponsorship & marketing updates
    - i. Biggby Day
  - c. Seasonal Program Guide Distribution
    - i. January-May
13. Preventive Maintenance Report

- a. HVAC
- 14. Directors Report
  - a. Deputy Director Update
  - b. Recreation Master Plan Update
- 15. Board Member Reports
  - i. City of Howell Board Rep:
  - ii. Oceola Township Board Rep:
  - iii. Marion Township Board Rep:
  - iv. Genoa Township Board Rep:
  - v. Howell Township Board Rep:
- 16. Old Business
- 17. New Business
- 18. Closed Session: Director's Review
- 19. Next Meeting: February 18, 2025 @ 6:30pm Oceola Community Center
- 20. Adjournment

# HOWELL recreation

Howell Area Parks & Recreation Authority  
Oceola Community Center

Organizational Board Meeting Minutes

December 17, 2024

## Call to Order

Secretary Nikolas Hertrich called the meeting to order at 6:30 pm.

## Pledge of Allegiance

## Attendance

**Board Members:** Secretary Nikolas Hertrich, Treasurer Tammy Beal, Trustee Sue Daus, Trustee, Sean Dunleavy, Trustee Candie Hovarter

**HAPRA Staff:** Director Tim Church, Jen Savage, Kyle Tokan, Kevin Troshak, Jordan Hilbrecht, Renee Baumgart

**Public:** None

## Discussion/Approval – Officer Positions for 2025

Brief discussion was had concerning officer positions.

A motion was made by Secretary Nikolas Hertrich to appoint Sean Dunleavy to the position of Chair. Motion was seconded by Treasurer Tammy Beal. **Motion carried 5 – 0.**

A motion was made by Chair Sean Dunleavy to appoint Nikolas Hertrich to the position of Vice Chair. Motion was seconded by Treasurer Tammy Beal. **Motion carried 5 – 0.**

A motion was made by Vice Chair Nikolas Hertrich to appoint Candie Hovarter to the position of Secretary. Motion was seconded by Treasurer Tammy Beal. **Motion carried 5 – 0.**

Treasurer Tammy Beal and Trustee Sue Daus agreed to remain in their current roles for 2025.

2025 Officer Positions:

Chair – Sean Dunleavy

Vice Chair – Nikolas Hertrich

Secretary – Candie Hovarter

Treasurer – Tammy Beal

Trustee – Sue Daus

**Adjournment**

Motion by Vice Chair Nikolas Hertrich to adjourn at 6:34 pm, supported by Treasurer Tammy Beal. **Motion carried 5-0**

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Approved

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Date

Respectfully Submitted by: Nikolas Hertrich, Vice Chair

DRAFT

# HOWELL recreation

**Howell Area Parks & Recreation Authority**  
Oceola Community Center

Regular Board Meeting Minutes

December 17, 2024

## **Call to Order**

Chair Sean Dunleavy called the meeting to order at 6:34 pm.

## **Attendance**

**Board Members:** Chair Sean Dunleavy, Vice Nikolas Hertrich, Secretary Candie Hovarter, Treasurer Tammy Beal, Trustee Sue Daus

**HAPRA Staff:** Director Tim Church, Jen Savage, Kyle Tokan, Kevin Troshak, Jordan Hilbrecht, Renee Baumgart

**Public:** None

## **Call to the Public**

None

## **Approval of Consent Agenda**

Vice Chair Nikolas Hertrich made a motion to approve the consent agenda, supported by Treasurer Tammy Beal. **Motion carried 5 – 0.**

## **Approval of Regular Agenda**

Treasurer Tammy Beal made a motion to approve the regular agenda, supported by Vice Chair Nikolas Hertrich. **Motion carried 5 – 0.**

## **Discussion/Approval – Howell Recreation Passport**

Prior to the passing of the millage in November, all residents located in the partnering communities were members of HAPRA and were provided access to various opportunities not afforded to non-members. Following the election, certain individuals located within the partnering municipalities but outside the boundaries of the Howell Public School District are no longer members. To address this issue and expand participation the creation of the Howell Recreation Passport was proposed. The program will allow non-

residents to opt into the benefits of Howell Recreation through an annual pass at the cost of \$100.00 per person per calendar year. A lengthy conversation was had and many ideas were presented however the Board elected to proceed with the plan as presented. A motion to approve the implementation of the Howell Recreation Passport was made by Treasurer Tammy Beal and supported by Vice Chair Nikolas Hertrich. **Motion carried 5 – 0.**

#### **Discussion/Approval – 2025 Howell Recreation Budget**

Prior to the passing of the millage various budgets were developed based on potential outcomes of the election. With the passing of the recreation millage in November 2024, the associated budget was presented to the Board. A motion to approve the 2025 Howell Recreation Budget was made by Vice Chair Nikolas Hertrich and supported by Treasurer Tammy Beal. **Motion carried 5 – 0.**

#### **Discussion/Approval – 4Q Howell Recreation Budget Amendments**

Director Church provided a brief overview of the 4th Quarter Budget Amendments. The current status of the books looks good and it is anticipated that at the close of the year the budget will be approximately \$40,000.00 in the black. A motion to approve the 4th Quarter Budget Amendments was made by Treasurer Tammy Beal and supported by Chair Sue Daus. **Motion carried 5 – 0.**

#### **Discussion/Approval – 2024 Audit Agreement**

A motion to approve the Smith & Klaczkiewicz, PC. engagement letter for the audit of the financial statements of the Howell Area Park and Recreation Authority for the year ending December 31, 2024, was made by Vice Chair Nikolas Hertrich and supported by Secretary Candie Hovarter. **Motion carried 5 – 0.**

#### **Discussion/Approval – 2025 BCBS Insurance Renewal**

Director Church provided a brief overview of the 2025 Blue Cross Blue Shield Health Care Plan Renewal. There are no changes from the plan offered in 2024 however premiums are anticipated to increase by 12.11 %. A motion to approve the 2025 Blue Cross Blue Shield Renewal was made by Vice Chair Nikolas Hertrich and supported by of the Treasurer Tammy Beal. **Motion carried 5 – 0.**

#### **Discussion/Approval – HAPRA Medical Leave Policy**

In an effort to be an industry leader and support staff in dealing with personal medical situations that arise, a HAPRA Medical Leave Policy was developed and presented. Director Church reviewed the proposed policy and letters in support and caution were both provided to the Board. An in depth conversation was had with Board members asking many questions. Overall there was support for the concept however the Board asked for additional time to review/research the proposal and for Director Church to consult with Paychex. A motion to table the discussion/approval of the HAPRA Medical Leave Policy until the January 2025 Board Meeting was made by Secretary Candie Hovarter and supported by Vice Chair Nikolas Hertrich. **Motion carried 5 – 0.**

## Events & Programs Reports

- a. Events and Programs
  - i. Santa's Helper: Volunteers assisted Santa with the processing of 270 letters in one day.
  - ii. Rec the Halls: Event was well received. Will look to hold again next year with some modifications on when it is held.
  - jj. Upcoming Events: Sweetheart Dances will be held at the Chemung Hills Golf Club and Banquet Center in early February and Kevin will be holding a Charcuterie event for parents and children.
- b. Sponsorship & marketing updates
  - i. 2024 Impact Report: Chris will be finalizing the end of the year report soon. One highlight shared was that there were 1,040 individual who dropped in for pickleball this past year.
  - j. Kevin Troshak informed the Board that the Hive was awarded a major grant and that he will be providing additional information once the winners are officially announced.

## Preventative Maintenance Report

Kyle Tokan informed the Board that they are currently having minor issues with the hot water heater at the Bennett Center and that it will be evaluated soon.

## Directors Report

- a. New Member Rates: New rates are now in effect. Unfortunately staff is working through software issues with Civic Rec. The mailing of key fobs has been an issue and it was decided to go with a new provider for members.
- b. Timeline for Interviews: The application period for the Deputy Director position is open until December 30<sup>th</sup>. As of today 12 individuals have applied. It is anticipated that applications will be reviewed January 6<sup>th</sup> through the 10<sup>th</sup>, the first round of interviews will be had January 14<sup>th</sup> through the 16<sup>th</sup>, the second round of interviews will be the 21<sup>st</sup> through the 23<sup>rd</sup>, and an offer will be made to the selected candidate in February.
- c. Board Member Orientation: The Board Member Onboarding Process is almost complete, a few items remain that need to be finalized. With the passing of the millage Board Member expectations need to be updated as the focus has shifted to the tax payer paying for recreation.

## Board Member Reports

- a. Vice Chair Nikolas Hertrich shared with the Board agenda items from recent Howell City Council Meetings which included approval of a request to hang scarves on light posts by St. John Knitting Ministry, a proclamation to honor Paul Streng, and the approval of applicants to fill appointments to boards and commissions.
- b. Chair Sean Dunleavy informed the Board that the bathrooms have been delivered and the designing of the service building will be done soon. Bids for construction will be solicited in the near future.

- c. Treasurer Tammy Beal shared with the Board newly elected Board members have been sworn in but that a meeting has not been had yet.
- d. Secretary Candie Hovarter shared that a new attorney is being sought to review the PUD proposed off of Latson Rd.
- e. Trustee Sue Daus notified the Board that Howell Township has hired a firm to evaluate a property for a potential walking path.

**Old Business**

None

**New Business**

None

**Next Meeting**

Regularly Scheduled HAPRA Meeting - Tuesday, January 21st, 2025, at 6:30 pm at Oceola Community Center.

**Adjournment:**

A motion to adjourn the meeting was made by Treasurer Tammy Beal and supported by Secretary Candie Hovarter at 8:42pm. **Motion carried 5-0**

\_\_\_\_\_  
Approved

\_\_\_\_\_  
Date

Respectfully Submitted by: Nikolas Hertrich, Vice Chair







FISCAL YEAR 2024-25 MARION TOWNSHIP FINANCIAL REPORT

Jan-25

GENERAL FUND CHECKING

Previous Balance	\$	1,950,068.45
Receipts	\$	409,277.57
Interest	\$	-
	\$	<u>2,359,346.02</u>
Expenditures	\$	146,478.89
Balance	\$	<u>2,212,867.13</u>

CEMETERY FUND

Previous Balance	\$	91,947.93
Receipts	\$	-
Interest	\$	70.28
	\$	<u>92,018.21</u>
Expenditures		
Balance	\$	<u>92,018.21</u>

PARKS & RECREATION FUND

Previous Balance	\$	14,634.83
Receipts	\$	-
Interest	\$	11.08
	\$	<u>14,645.91</u>
Expenditures	\$	945.95
Balance	\$	<u>13,699.96</u>

WATER - NEW USER

Previous Balance	\$	410,301.54
Receipts	\$	26,222.55
Interest	\$	411.55
	\$	<u>436,935.64</u>
Expenditures	\$	17,500.00
Balance	\$	<u>419,435.64</u>

**SEWER OPERATING & MANAGEMT**

Previous Balance	\$	377,137.90
Receipts	\$	7,635.43
Interest	\$	375.05
	\$	<hr/> 385,148.38
Expenditures	\$	29,060.68
	\$	<hr/> 356,087.70

**SEWER - NEW USER**

Previous Balance	\$	1,886,018.78
Receipts	\$	-
Interest	\$	2,296.43
	\$	<hr/> 1,888,315.21
Expenditures	\$	-
	\$	<hr/> 1,888,315.21

**SPEC ASSESS. FUND**

Previous Balance	\$	183,490.02
Receipts	\$	101,703.79
Interest	\$	252.10
	\$	<hr/> 285,445.91
Expenditures	\$	6,448.00
	\$	<hr/> 278,997.91

**ESCROW FUND**

Previous Balance	\$	84,365.04
Receipts		
Interest	\$	51.71
	\$	<hr/> 84,416.75
Expenditures	\$	41,618.80
	\$	<hr/> 42,797.95

**SUMMARY TOTALS**

General Fund	\$	2,212,867.13
Cemetery Fund	\$	92,018.21
Parks & Rec Capital Chk	\$	13,699.96
Water - New User	\$	419,435.64
Sewer Operating & Mana	\$	356,087.70
Sewer - New User	\$	1,888,315.21
Special Assess. Fund	\$	278,997.91
Escrow Fund	\$	42,797.95
<b>TOTAL</b>	\$	<hr/> 5,304,219.71

#101 General Fund  
**Transactions by Account**

As of January 31, 2025

<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Amount</u>
<b>001-001 · CASH - GENERAL - FNB</b>			
01/02/2025	13246	MARK RABY	-150.00
01/06/2025	13247	FOWLerville NEWS & VIEWS	-117.50
01/06/2025	13248	Loreen Judson	-126.35
01/06/2025	13249	SANDRA DONOVAN	-204.35
01/06/2025	13250	WILLIAM FENTON	-68.40
01/06/2025	13251	KCI	-3,014.40
01/06/2025	13252	VERIZON WIRELESS	-99.20
01/06/2025	13253	AMAZON CAPITAL SERVICES	-494.80
01/06/2025	13254	CITI CARDS	-741.02
01/06/2025	13255	Tammy Beal	-70.10
01/07/2025	13256	MATTHEW DEDES	-130.65
01/07/2025	13257	DTE ENERGY	-640.70
01/07/2025	13258	THE GARBAGE MAN	-60.34
01/08/2025	13262	GORMLEY LAW OFFICE PLC	-2,363.55
01/09/2025	13260	ALERUS PAYMENT SOLUTIONS	-5,736.88
01/09/2025	13261	VOYA Institutional Trust	-300.00
01/09/2025	13259	DAVID HAMANN	-99.83
01/09/2025	206007	LESLIE D. ANDERSEN	-275.87
01/09/2025	206008	JAMES L. ANDERSON JR.	-223.77
01/09/2025	206009	BARB FILLINGER	-36.94
01/09/2025	206010	LARRY J. FILLINGER	-176.39
01/09/2025	206011	SCOTT R. LLOYD	-93.26
01/09/2025	206012	LINDA M. MANSON-DEMPSEY	-0.01
01/09/2025	206013	BRUCE V. POWELSON	-234.57
01/09/2025	206014	CHERYL A. RANGE	-271.51
01/09/2025	206015	JEAN ROOT ...	-111.89
01/09/2025	206016	JAMES WITKOWSKI	-1,335.49
01/09/2025	206017	CHARLES ABERASTURI	-35.24
01/09/2025	V200185	TAMMY L. BEAL	-4,199.16
01/09/2025	V200186	GAIL A. BURLINGAME	-4,152.99
01/09/2025	V200187	MATTHEW J. DEDES	-4,297.98
01/09/2025	V200188	SANDY DONOVAN	-4,397.86
01/09/2025	V200189	BILL FENTON	-5,050.85
01/09/2025	V200190	LAWRENCE W. GRUNN	-448.43
01/09/2025	V200191	DAVE HAMANN	-3,908.15
01/09/2025	V200192	ROBERT W. HANVEY	-1,353.86
01/09/2025	V200193	RICHARD HASLOCK	-577.05
01/09/2025	V200194	LOREEN B. JUDSON	-3,961.81
01/09/2025	V200195	SANDRA J. LONGSTREET	-3,487.22
01/09/2025	V200196	DANIEL F. LOWE	-507.42
01/09/2025	V200197	KITSEY A. RENNELLS	-3,350.48
01/09/2025	V200198	JESSICA S. TIMBERLAKE	-3,697.06
01/14/2025	13263	Joe Raca	-31,735.13
01/15/2025	13264	Tri Star Electrical	-344.00

**#101 General Fund**  
**Transactions by Account**

As of January 31, 2025

<u>Date</u>	<u>Num</u>	<u>Name</u>	<u>Amount</u>
01/15/2025	13265	Charter Communications	-177.87
01/15/2025	13266	Zachary Michels - Quality Zoning	-1,575.00
01/16/2025	13267	Joe Raca	-10,000.00
01/16/2025	13268	Richard Renaud	-150.00
01/22/2025	ACH.01-22	PNC Bank	-2,885.41
01/28/2025	13269	CONSUMERS ENERGY	-446.55
01/28/2025	13270	Tri Star Electrical	-425.00
01/28/2025	13271	BURNHAM & FLOWER AGENCY	-45.00
01/28/2025	13272	Colonial Life	-459.75
01/28/2025	13273	QUADIENT LEASING USA, INC - mact	-372.66
01/28/2025	13274	Blue Cross Blue Shield of Michigan	-20,453.42
01/29/2025	13275	BURNHAM & FLOWER AGENCY	-92,075.00
01/29/2025	13277	B&L Services	-2,110.00

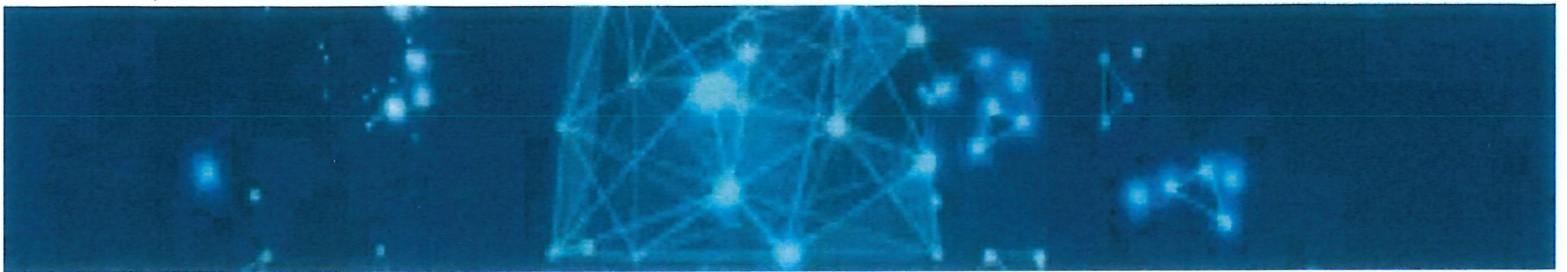






## Cyber Coverage Proposal

Township of Marion, Livingston County



*Effective:*

1/1/2025

*Presented &  
Administered By:  
Jon Johnson*



Township of Marion, Livingston County

1/1/2025

Premium Summary

\$1,000,000 Coverage	\$2,450.00
Limit Policy Fees	\$ 400.00
Policy Taxes	\$ 61.25
<b>Total Premium:</b>	<b>\$ 2,911.25</b>

The above premium is an indication only and is subject to the receipt of the following:

1. Fully completed & signed application
2. Downloading & registering the CFC Incident Response Mobile App within 30 days of policy issuance.

**\*\*NOTICE:**

*This proposal is an overview of coverages and is merely descriptive and should be used for reference purposes only. Please refer to the coverage document for specific terms, conditions, and exclusions. Any questions should be referred to your independent insurance agent.*





## DECLARATIONS

### THE FOLLOWING INSURING CLAUSES ARE SUBJECT TO AN EACH AND EVERY CLAIM LIMIT

#### INSURING CLAUSE 1: CYBER INCIDENT RESPONSE

##### SECTION A: INCIDENT RESPONSE COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD0 each and every claim

##### SECTION B: LEGAL AND REGULATORY COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

##### SECTION C: IT SECURITY AND FORENSIC COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

##### SECTION D: CRISIS COMMUNICATION COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

##### SECTION E: PRIVACY BREACH MANAGEMENT COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

##### SECTION F: THIRD PARTY PRIVACY BREACH MANAGEMENT COSTS

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

##### SECTION G: POST BREACH REMEDIATION COSTS

Limit of liability: USD50,000 each and every claim, subject to a maximum of 10% of all sums **we** have paid as a direct result of the **cyber event**

Deductible: USD0 each and every claim



## INSURING CLAUSE 2: CYBER CRIME

### SECTION A: FUNDS TRANSFER FRAUD

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

### SECTION B: THEFT OF FUNDS HELD IN ESCROW

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

### SECTION C: THEFT OF PERSONAL FUNDS

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

### SECTION D: EXTORTION

Limit of liability: USD1,000,000 each and every claim

Deductible: USD2,500 each and every claim

### SECTION E: CORPORATE IDENTITY THEFT

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

### SECTION F: TELEPHONE HACKING

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim

### SECTION G: PUSH PAYMENT FRAUD

Limit of liability: USD50,000 each and every claim

Deductible: USD2,500 each and every claim

### SECTION H: UNAUTHORIZED USE OF COMPUTER RESOURCES

Limit of liability: USD250,000 each and every claim

Deductible: USD2,500 each and every claim



## INSURING CLAUSE 3: SYSTEM DAMAGE AND BUSINESS INTERRUPTION

### SECTION A: SYSTEM DAMAGE AND RECTIFICATION COSTS

Limit of liability:	USD1,000,000	each and every claim
Deductible:	USD2,500	each and every claim

### SECTION B: INCOME LOSS AND EXTRA EXPENSE

Limit of liability:	USD1,000,000	each and every claim, sub-limited to USD1,000,000 in respect of <b>system failure</b>
Deductible:	USD2,500	each and every claim

### SECTION C: ADDITIONAL EXTRA EXPENSE

Limit of liability:	USD100,000	each and every claim
Deductible:	USD2,500	each and every claim

### SECTION D: DEPENDENT BUSINESS INTERRUPTION

Limit of liability:	USD1,000,000	each and every claim, sub-limited to USD1,000,000 in respect of <b>system failure</b>
Deductible:	USD2,500	each and every claim

### SECTION E: CONSEQUENTIAL REPUTATIONAL HARM

Limit of liability:	USD1,000,000	each and every claim
Deductible:	USD2,500	each and every claim

### SECTION F: CLAIM PREPARATION COSTS

Limit of liability:	USD25,000	each and every claim
Deductible:	USD0	each and every claim

### SECTION G: HARDWARE REPLACEMENT COSTS

Limit of liability:	USD1,000,000	each and every claim
Deductible:	USD2,500	each and every claim





## THE FOLLOWING INSURING CLAUSES ARE SUBJECT TO AN AGGREGATE LIMIT

### INSURING CLAUSE 4: NETWORK SECURITY & PRIVACY LIABILITY

#### SECTION A: NETWORK SECURITY LIABILITY

Aggregate limit of liability:	USD1,000,000	in the aggregate, including <b>costs and expenses</b>
Deductible:	USD2,500	each and every claim, including <b>costs and expenses</b>

#### SECTION B: PRIVACY LIABILITY

Aggregate limit of liability:	USD1,000,000	in the aggregate, including <b>costs and expenses</b>
Deductible:	USD2,500	each and every claim, including <b>costs and expenses</b>

#### SECTION C: MANAGEMENT LIABILITY

Aggregate limit of liability:	USD1,000,000	in the aggregate, including <b>costs and expenses</b>
Deductible:	USD2,500	each and every claim, including <b>costs and expenses</b>

#### SECTION D: REGULATORY FINES

Aggregate limit of liability:	USD1,000,000	in the aggregate, including <b>costs and expenses</b>
Deductible:	USD2,500	each and every claim, including <b>costs and expenses</b>

#### SECTION E: PCI FINES, PENALTIES AND ASSESSMENTS

Aggregate limit of liability:	USD1,000,000	in the aggregate, including <b>costs and expenses</b>
Deductible:	USD2,500	each and every claim, including <b>costs and expenses</b>

### INSURING CLAUSE 5: MEDIA LIABILITY

#### SECTION A: DEFAMATION

Aggregate limit of liability:	USD1,000,000	in the aggregate, including <b>costs and expenses</b>
Deductible:	USD2,500	each and every claim, including <b>costs and expenses</b>

#### SECTION B: INTELLECTUAL PROPERTY RIGHTS INFRINGEMENT

Aggregate limit of liability:	USD1,000,000	in the aggregate, including <b>costs and expenses</b>
Deductible:	USD2,500	each and every claim, including <b>costs and expenses</b>

### INSURING CLAUSE 6: TECHNOLOGY ERRORS AND OMISSIONS

NO COVER GIVEN



#### INSURING CLAUSE 7: COURT ATTENDANCE COSTS

Aggregate limit of liability: USD100,000 in the aggregate

Deductible: USD0 each and every claim

**MARION TOWNSHIP**  
**2877 W. COON LAKE ROAD**  
**HOWELL, MI 48843**  
**Phone 517-546-1588**  
**Fax 517-546-6622**

***TRANSMITTAL***

**TO:** Board of Trustees

**DATE** February 13, 2025  
**PROJECT** **FINAL REVIEW**  
New Text Amendment  
TXT# 03-24 Renewable Energy

**VIA** Hand Delivery

WE ARE SENDING:  Herewith  Under Separate Cover

THE FOLLOWING:

- Proposed NEW text amendments -- TXT# 03-24 Renewable Energy for Solar, Wind, Battery.
- Livingston County Planning Commission review dated January 16, 2025
- Planning Commission minutes from January 28, 2025 meeting

FOR YOUR:  approval/ denial  as requested  
 other  review & comment

REMARKS:

This information is for a **Review and Adoption**. This establishes a new Renewable Energy package of ordinances for Solar , Wind, and Battery. Let me know if you have any questions.

FROM: Dave Hamann, Zoning Administrator

Copy: file



**MARION TOWNSHIP**  
**ZONING ORDINANCE TEXT AMENDMENT**  
**UTILITY-SCALE SOLAR ENERGY FACILITIES**

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5 AN AMENDMENT TO THE MARION TOWNSHIP ZONING ORDINANCE TO ESTABLISH  
SPECIFIC STANDARDS FOR UTILITY-SCALE SOLAR ENERGY FACILITIES; ADD  
DEFINITIONS RELATED TO UTILITY-SCALE SOLAR ENERGY FACILITIES; AND AMEND THE  
TABLE OF CONTENTS ACCORDINGLY.

10 **SECTION 1. AMENDMENTS TO ARTICLE XVII STANDARDS FOR SPECIFIC SPECIAL  
LAND USES**

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15 *ARTICLE XVII STANDARDS FOR SPECIFIC SPECIAL LAND USES IS HEREBY AMENDED  
BY THE REPLACEMENT OF THE CURRENT §17.35 UTILITY SOLAR ENERGY FACILITIES  
WITH A NEW §17.35 UTILITY-SCALE SOLAR ENERGY FACILITIES, WHICH SHALL READ AS  
FOLLOWS:*

**Section 17.35 Utility-Scale Solar Energy Facilities**

- 20 **A. Intent and Purpose:** The intent and purpose of this section is to establish standards for the  
siting, installation, operation, repair, decommissioning, and removal of Utility-Scale Solar  
Energy Facilities; establish the process for the reviewing and permitting of such facilities;  
protect the health, safety, welfare and quality of life of the general public; ensure  
compatibility with land uses in the vicinity of the areas affected by such facilities; and comply  
with state law.
- 25 **B. Locational Requirements:** Utility-Scale Solar Energy Facilities are subject to the locational  
requirements below.
1. Utility-Scale Solar Energy Facilities are permitted by special use permit in the SFO Solar  
Farm Overlay District.
  2. Spacing: Utility-Scale Solar Energy Facilities shall be at least two thousand five hundred  
(2,500) feet from any adjacent, existing Utility-Scale Solar Energy Facility.
- 30 **C. Site Requirements:** Utility-Scale Solar Energy Facility sites shall meet the site standards  
below.
1. Site Composition: The site may consist of a single participating property or multiple  
adjoining participating properties. All participating properties must have signed  
agreements to participate in the Utility-Scale Solar Energy Facility.
  2. Lot Area: The site shall have a total net lot area of at least forty (40) acres and no more  
than one thousand (1,000) acres.
  3. Access: Utility-Scale Solar Energy Facilities shall meet the access standards below.
    - a) Road or Easement: The site, all fenced compounds, and every solar array shall  
have direct access from a public road or an access easement with a maximum  
length of one thousand two hundred fifty (1,250) feet and width of at least thirty-three  
(33) feet.

- b) Access Drive Material: Access drives shall have a hard surface or material that can pack hard that is sufficient to support fire apparatus and provide access at all times of the year.
- c) Access Drive Maintenance: Access drives must be maintained and kept accessible at all times. The applicant, owner, operator, and property owners shall be jointly and severally responsible for maintenance of the access roads.
- d) Access Drive Design: Access drives shall be designed to reduce the impact on agricultural use of the land and the visual impact. Access drives shall not impede the natural flow of water.
- e) Gates and Doors: All access gates and doors to Utility-Scale Solar Energy Facility compounds and electrical equipment shall be lockable and kept secured at all times when service personnel are not present.

4. Setbacks: Solar panels, fenced compounds, and electrical equipment shall meet the setback standards below.

- a) Measurement: Setbacks from solar panel arrays shall be measured horizontally from the edge of the array.
- b) Fences and Improved Areas: All fences and improved areas shall comply with the applicable setback for the underlying zoning district in which it is located.
- c) Fenced Compounds: All structures and improved areas located within the fenced compound shall be at least thirty (30) feet from the fence line.
- d) Solar Energy Systems: Solar energy systems and related accessory structures shall meet the minimum setbacks in the table below.

Setback from	Distance
Non-participating property lines	100 feet
Occupied buildings on non-participating properties	500 feet
Occupied buildings on participating properties	500 feet
Lakes, rivers, creeks, and similar bodies of water and Wellhead Protection Areas	100 feet
Road rights-of-way	100 feet

- 5. Height: Solar panel components must not exceed a maximum height of twenty-five (25) feet above ground when the arrays are at full tilt.
- 6. Lighting: Lighting shall be limited to inverter or substation locations only and shall comply with §14.04(E) Lighting.
- 7. Solar Arrays: Solar Arrays within a Utility-Scale Solar Energy Facility shall meet the design standards below.
  - a) Consistent: All solar arrays within the facility shall be of the same appearance.
  - b) Good Condition: All solar arrays shall be maintained in good condition at all times, consistent with or better than industry standards.

- c) Certification: Solar array components shall be approved by the Institute of Electrical and Electronics Engineers (IEEE), Solar Rating and Certification Corporation (SRCC), International Electrotechnical Commission (IEC), or other similar certification organization.
- 5      8. Wiring: All power transmission, communication, or other lines, wires, or conduits within a Utility-Scale Solar Energy Facility shall meet the standards below.
- a) Stray Voltage: All wiring shall comply with all applicable safety and stray voltage standards. Stray voltage originating from a Utility-Scale Solar Energy Facility shall not be detected on any participating or non-participating properties.
    - 10      1) Preconstruction Test: A preconstruction stray voltage test shall be conducted on all Michigan Department of Agriculture & Rural Development (MDARD) registered livestock facilities located within a one-mile radius of all participating properties. The tests shall be performed by an investigator approved by the Township at the applicant's expense.
    - 15      2) Report: A report of the tests shall be provided to the Township and the owners of all property included in the study area.
    - 20      3) Permission: The applicant shall seek written permission from property owners prior to conducting testing. Testing shall not be required on non-participating properties where the owners have refused to grant permission to conduct the testing. The owner of any participating property shall not refuse the stray voltage testing.
  - b) Underground: Wiring shall be underground, except for power switchyards or the area within a fenced substation. When the Township finds underground wiring is not feasible due to soil or water conditions, the above-ground lines, transformers, or conductors should follow any Avian Power Line Interaction Committee (APLIC, <http://www.aplic.org/>) guidelines to prevent avian mortality.
    - 25      c) Depth: Wiring shall be located at a depth to prevent any damage from freezing or frost, to prevent interference with drain tiles, and at a depth that complies with current National Electrical Code standards.
    - 30      d) Interference: Wiring shall be located and designed to not cause interference with wired or wireless communication systems.
    - 35      e) Armoring: Concrete armoring techniques shall be used at every location where wiring crosses a county drain, watercourse, water line, or sewer line.
    - 35      f) Marking: Permanent, visible markers or tracing wires shall be installed to indicate the location of wiring.
    - 35      g) Drain Tiles: Wiring shall be located to minimize conflict with drain tiles.
    - 35      h) All above-ground lines, transformers, or conductors should follow any Avian Power Line Interaction Committee (APLIC, <http://www.aplic.org/>) guidelines to prevent avian mortality.
- 40      9. Drain Tiles: Drain tiles within the Utility-Scale Solar Energy Facility shall be preserved and maintained throughout the construction, operation, and restoration periods, as described below.

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- a) Initial Inspection: Before the start of construction, all existing drain tiles within the facility and within any disturbed areas must be inspected by robotic camera with the imagery submitted to the Township for baseline documentation on tile conditions.
  - b) Continuing Inspection: Drain tiles must be re-inspected by robotic camera every three (3) years while the facility is in operation or when conditions indicate there may be damage to drain tiles with the imagery submitted to the Township.
  - c) Repairs: Damaged drain tiles shall be repaired within sixty (60) days of discovery. The Township shall be notified of any necessary repairs before the work commences and documentation of the repair work. Repairs necessary to address an emergency situation may be completed without prior notice to the Township.
  - d) Inspection: The Township reserves the right to have a Township official or agent present at the time of repair of the drainage tile system
  - e) A report of the inspection results detailing status of all drains within the project area will be provided to the Township within thirty (30) days of completion of the physical inspection. These inspection reports may be shared with other township officials and agents.
10. Fire Suppression: A fire suppression system shall be provided that is specifically designed to immediately suppress and extinguish fires in any part of the Utility-Scale Solar Energy Facility, including the solar arrays, electrical equipment, and transformers.
- a) Documentation: Documentation shall be provided confirming the effectiveness of the fire suppression system and the results of a third-party independent inspection, as approved by the Township, of the fire suppression system.
  - b) Fire Authority: The fire suppression system shall be reviewed and approved by the Township's fire authority.
  - c) Annual Inspection: The fire suppression system shall be inspected and approved yearly by a third-party independent inspecting company that is approved by the Township.
11. Groundcover: Utility-Scale Solar Energy Facilities shall include the installation of perennial ground cover vegetation that shall be maintained for the duration of operation until the site is decommissioned where appropriate within the site.
- a) PA 116 Lands: Land within the project area that is enrolled or bound by the Farmland Preservation Program must follow the Michigan Department of Agriculture and Rural Development (MDARD) Policy for Allowing Commercial Renewable Energy Development on PA 116 Lands.
  - b) Non-PA 116 Lands: Land within the project area that is not enrolled or bound by the Farmland Preservation Program must provide at least one (1) of the following types of dual-use ground cover to promote ecological benefits:
    - 1) Pollinators: Pollinator habitat with a score of at least seventy-six (76) on the Michigan Pollinator Habitat Planning Scorecard for Solar Sites ([www.pollinators.msu.edu](http://www.pollinators.msu.edu));
    - 2) Conservation Cover: Conservation cover focused on restoring native plants, grasses, or prairie with the aim of protecting specific species, such as bird

habitat, or providing specific ecosystem services, such as carbon sequestration or improving soil health;

3) Grazing: Incorporation of rotational livestock grazing and forage production as part of an overall vegetative maintenance plan; or

5 4) Crops: Raising crops for food, fiber, or fuel and generating electricity within the site to maximize land use.

c) Alternative Ground Cover: The Township may approve or require alternative ground cover upon finding it is not feasible to provide groundcover as defined above.

10 d) Ground Cover Nature: All ground cover must be native plants with substantial root systems to support soil. Turf grass is not permitted as ground cover.

e) Invasive and Noxious: Invasive species and noxious weeds are not permitted and must be removed in a timely manner.

12. Fencing: Utility-Scale Solar Energy Facility compounds shall be completely surrounded by a fence designed to prevent unauthorized access and to screen the facility.

15 a) Height: The fence shall be at least seven (7) feet tall.

b) Fence Posts: Fence posts shall extend at least thirty-six (36) inches into the ground, and gate posts and corner posts shall have a concrete foundation.

20 c) Fence Type: The fence shall be a woven agricultural-style fence. The Township may require or allow durable green opaque material to be integrated into the fence if necessary for buffering or screening.

d) Gate Access: Gates shall be provided at all access points, unless otherwise permitted or approved. Gates for vehicular access shall be approved by the Fire Authority.

25 e) Gate Type: Gates shall be the same height and constructed of the same material as the fencing. Access, such as Knox box, shall be provided for emergency responders.

f) Wildlife Considerations: The Township may require or allow a fence design to allow for the passage of wildlife upon a finding that adequate access control and visual screening will be preserved.

30 g) Alternative Fencing: Alternate fencing may be approved by the Township upon a finding that the alternative provides adequate access control and visual screening.

13. Signage: Advertising or non-project related graphics shall be prohibited. This exclusion does not apply to signs required by this Ordinance.

**D. Buffering Requirements:** Utility-Scale Solar Energy Facilities shall provide buffering described below.

35 1. Vegetative Buffer: There shall be a landscape buffer at least twenty (20) feet wide along the exterior of any fenced compound, whenever existing natural vegetation does not otherwise reasonably obscure the fenced compound.

a) Design: The buffer shall have two (2) rows of staggered evergreen trees planted twelve (12) feet apart or less trunk-to-trunk. The two (2) rows shall be ten (10) feet

apart. The Township may consider an alternative landscape buffer, provided the alternative buffer provides adequate screening.

- b) Vegetation Size: Plantings shall be at least eight (8) feet tall at time of planting, measured from the top of the root ball to the base of the leader, not including the height of the leader, and must be a species that can reasonably be expected to reach a height of ten (10) feet within three (3) growing seasons.
  - c) Maintenance: The trees may be trimmed but must maintain a height of at least eighteen (18) feet. Damaged or diseased trees shall be replaced at the next appropriate planting season.
  - d) Evergreen Species: Evergreen trees shall be Norway Spruce in the row closest to fence and Thuja Green Giant Arborvitae in the row away from the fence. The Township may require or consider alternative evergreen species, provided the alternative species are more desirable due to disease or pest or more appropriate for the local conditions.
2. Buffer Maintenance: Good arboricultural techniques shall be followed with respect to vegetation, including, but not limited to, proper pruning, proper fertilizing, and proper mulching, so that the vegetation will reach maturity as soon as practical and will have maximum density in foliage. Dead or diseased vegetation shall be removed and must be replanted in a manner consistent with these standards at the next appropriate planting season.
- a) The Utility-Scale Solar Energy Facility will be inspected on at least an annual basis to insure compliance with the Buffer Maintenance provisions outlined above.
  - b) A confirmed violation of the Buffer Maintenance provision above must be addressed within thirty (30) days or the next planting season of the owner/operator of the Utility-Scale Solar Energy Facility with a proposed resolution of the complaint submitted to the Township.

**E. Performance Standards:** Utility-Scale Solar Energy Facilities shall meet the performance standards below.

- 1. Compliance: Utility-Scale Solar Energy Facilities shall be designed, constructed, operated, and maintained in compliance with all applicable provisions of local, state, and federal laws and regulations and industry standards.
- 2. Sound: The sound generated by a Utility-Scale Solar Energy Facilities must meet the sound standards of this Ordinance and the additional standards below.
  - a) Day Sound Level: The maximum sound level shall be forty (40) Dba Lmax, as measured at the project boundary and road rights-of-way between the hours of 7:00 am and 9:00 pm.
  - b) Night Sound Level: The maximum sound level shall be thirty-five (35) Dba Lmax, as measured at the project boundary and road rights-of-way between the hours of 9:00 pm and 7:00 am.
  - c) Pure Tone: If pure tones are produced, the maximum sound level shall be reduced by five (5) Dba.
  - d) Ambient Sound: If the ambient sound levels exceed these standards, the maximum sound level shall be the ambient sound level plus five (5) Dba.

- 5 e) Inverter Sound Screening: A sound barrier of a solid decorative masonry wall or evergreen tree berm, with trees spaced not less than ten (10) feet apart, must be constructed to reduce noise levels surrounding all inverters. Berms must be within ten (10) feet of all inverters and must be at least as tall as all inverters but cannot be more than three (3) feet taller than the height of the adjacent inverters.
- f) Continued Compliance: The sound level by a Utility-Scale Solar Energy Facility must be inspected every three (3) years, at the operator's expense, by an auditory expert to ensure compliance with applicable sound standards.
- 10 3. Airport Impact: Utility-Scale Solar Energy Facilities must be reviewed using the current Solar Glare Hazard Analysis Tool (SGHAT) available through Sandia National Laboratories or a commercially-available equivalent. The SGHAT will be used to ensure that airports and those who use them will not be affected by unwanted visual or ocular impacts. The process is designed to save costs and increase public safety.
- 15 a) Adverse Impacts: The study shall determine if there are any potential adverse effects on any registered airfield within ten (10) miles of the project. Effects noted, but not exclusively, should include any possible decreased safety and utility.
- 20 b) Determination of No Hazard: Utility-Scale Solar Energy Facilities must obtain a Determination of No Hazard from the Federal Aviation Administration. A Determination of No Hazard does not eliminate the need for the SGHAT study, nor does it in any way eliminate the standard for glare on roadways or non-participating parcels.
- c) Timing: The Determination of No Hazard must be obtained before breaking ground on any portion of the Utility-Scale Solar Energy Facility. A copy of the airport impact study must be submitted to the Township.
- 25 d) Safety and Utility Impacts: Utility-Scale Solar Energy Facilities that impact safety or utility of any registered airfield shall not be permitted.
4. Reports: In addition to other reports identified in this Ordinance, the owner or operator shall submit the following reports to the Township during the operation of Utility-Scale Solar Energy Facilities.
- 30 a) Annual Report: An annual report shall be provided to the zoning administrator showing continuity of operation.
- b) Operation. A report shall be provided to the zoning administrator if the Utility-Scale Solar Energy Facility or any of its components are no longer being used.
- 35 c) Incident Report: Reports shall be submitted if there is a major incident at the Utility-Scale Solar Energy Facility that did or could have caused harm to life or property, including calls for service from emergency responders. The report shall identify the cause of the incident and corrective action to prevent future incidents of that nature.
5. Safety: Utility-Scale Solar Energy Facilities shall be subject to the safety standards below.
- 40 a) Warning Signs: The manufacturers or installer's identification and appropriate warning signs shall be posted on or near each solar array and electrical equipment in a clearly visible manner.

- b) Fire Suppression and Data Sheets: Fire suppression plans and Safety Data Sheets shall be kept onsite and be accessible for emergency responders.
- c) Safety Manual: An un-redacted copy of the manufacturer's safety manual for each component of the Utility-Scale Solar Energy Facility, without distribution restraints, will be provided before construction commences. These will be kept at the Township Hall and other locations deemed necessary by the Township or local first responders. The manual should include standard details for an industrial site such as materials, chemicals, fire, access, and safe distances during a Utility-Scale Solar Energy Facility failure, processes in emergencies, etc.
6. Interference: Utility-Scale Solar Energy Facilities must not interfere with any radio, television, or other communication systems. The applicant or operator must resolve any known interference immediately and provide proof that the interference has been resolved within ninety (90) days.
7. Complaint Resolution: Utility-Scale Solar Energy Facilities shall provide a complaint resolution process, as described below.
- a) Signs: Signs with contact information to report complaints related to the Utility-Scale Solar Energy Facility shall be posted throughout the project area. Signs shall be posted before construction begins and maintained until decommissioning is complete.
- b) Resolution Options: Any resolution shall include lawful and reasonable solutions consistent with this Ordinance.
- c) Contact: A twenty-four (24) hour toll-free number shall be established and maintained by the owner or operator to receive complaints. Additional reporting methods, such as postal mail or electronic mail, may also be used.
- d) Log: A log shall be kept by the owner or operator of all complaints received and documentation of the resolution. The log shall be available for review by Township Officials.
- e) Notification: The zoning administrator shall receive notification of all complaints received. An annual report shall be submitted to the Township that details all complaints received, the status of complaint resolution, and actions taken to resolve complaints.
- f) Resolution Period: Complaints for hazardous conditions shall be resolved within twelve (12) hours or as soon as reasonably possible. Other complaints shall be resolved within ten (10) business days.
- g) Adjudication: The operator or its assigns reserve the right to adjudicate any claims, including residential claims, in a court of competent jurisdiction.
8. Insurance and Performance Guarantees: Utility-Scale Solar Energy Facilities shall provide insurance and performance guarantees. These are in addition to other insurance or performance guarantees required by this Ordinance or other entities.
- a) General Liability Insurance: Utility-Scale Solar Energy Facilities shall have and maintain general liability insurance of at least ten million (\$10,000,000) dollars. The Township may require a higher amount for larger projects and may allow for a lesser



amount for smaller projects upon a finding that the alternate amount is more consistent with the likely risk.

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- b) General Maintenance Performance Guarantee: A General Maintenance Performance Guarantee shall be provided before construction commences to guarantee all aspects of this Ordinance are met at all times during the construction and operation of the Utility-Scale Solar Energy Facility. At the time of the application, the applicant shall submit two (2) third-party contractor bids for construction of all fencing, landscaping, and drainage improvements associated with the Utility-Scale Solar Energy Facility, and the performance guarantee shall be the higher of the two (2) bids. The Township may use the performance guarantee to repair any landscaping, fencing, drainage infrastructure (including drainage tiles), and/or to correct any ongoing violation of this Ordinance in the event that the site improvements for the Utility-Scale Solar Energy Facility are not maintained or the Utility-Scale Solar Energy Facility fails to make operational changes to correct an operational violation.
  - c) Road Performance Guarantee: A road performance guarantee shall be provided before construction commences in a form acceptable to the Township, such as: a) a surety bond from a surety listed as acceptable on the Federal Surety Bond circular 570 of the U.S. Department of Treasury; or b) an acceptable irrevocable letter of credit; or c) an escrow account established in a financial institution licensed in the State of Michigan. A construction surety bond shall not be accepted. The amount of the performance guarantee shall be at least one million two hundred fifty thousand dollars (\$1,250,000), but this amount may be increased if the third-party consultant determines the amount needed for road repairs is greater than this amount. The performance guarantee shall only be released, in whole or part, when the Township Board, in consultation with the Livingston County Road Commission and Michigan Department of Transportation, as applicable, and the third-party inspector, determines that all required road work has been completed and approved by the affected road agencies. The Township may waive or reduce the requirement for this performance guarantee if the road agencies collect a performance guarantee.
  - d) Complaint Inspection Escrow: An escrow account, funded by the applicant, owner, or operator, to be used for investigation of complaints shall be established before construction commences. The escrow account shall be used by the Township for investigation of complaints, including reasonable reimbursement of qualified third-party agents, for, but not limited to, glare, stray voltage, sound, and signal interference. The escrow account shall be kept with the Township Treasurer. The initial escrow account shall be in the amount of fifteen thousand dollars (\$15,000). When the escrow account balance is below five thousand dollars (\$5,000), the Township shall notify the responsible party, who must replenish the escrow account to the amount of fifteen thousand dollars (\$15,000) within a period of forty-five (45) calendar days.
9. Dust Control: Reasonable dust control measures shall be taken during construction, operation, and decommissioning.
10. Plants and Grasses: Plants or grasses not part of the buffer area shall be maintained at a height of twelve (12) inches or less. The Township may approve a taller height upon a finding that it will not result in a nuisance.

11. Wildlife: Utility-Scale Solar Energy Facilities shall be designed, sited, and operated in a manner to minimize impact on wildlife.

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- a) Wildlife Impact Analysis: The applicant shall have a third-party qualified professional, acceptable to the Township, conduct an analysis to identify and assess any potential impacts on wildlife and endangered species. At a minimum, the analysis shall include a thorough review of existing information regarding species and potential habitats in the vicinity of the project area. Where appropriate, surveys for bats, raptors, or general avian use should be conducted. The analysis shall include the potential effects on species listed under the federal Endangered Species Act and Michigan's Endangered Species Protection Law.
  - b) Adverse Impacts: Appropriate measures shall be taken to minimize, eliminate, or mitigate adverse impacts identified in the analysis. The applicant shall identify and evaluate the significance of any net effects or concerns that will remain after mitigation efforts.
  - c) Special Scrutiny: Sites requiring special scrutiny include wildlife refuges, other areas where birds are highly concentrated, bat hibernacula, wooded ridge tops that attract wildlife, sites that are frequented by federally- or state-listed endangered species of birds and bats, significant bird migration pathways, and areas that have landscape features known to attract large numbers of raptors.
  - d) US Fish and Wildlife Service: The applicant shall follow all pre-construction and post-construction recommendations of the United States Fish and Wildlife Service.
  - e) Post-Construction Mortality Study: A post-construction wildlife mortality study may be required for the proposed Utility-Scale Solar Energy Facility. If such a study is determined unnecessary by the owner, operator or property owner, the reasons why such a study does not need to be conducted shall be submitted to the Township. The company to complete the Post-Construction Mortality Study shall be jointly chosen by the Township and property owner. The cost of the Post-Construction Mortality Study shall be paid for by the owner, operator, and property owner. The final report of the Post Construction Mortality Study shall be submitted to the Township within six (6) months of operation of the Utility-Scale Solar Energy Facility.

12. Environment: Utility-Scale Solar Energy Facilities shall be designed, sited, and operated to minimize impact on the environment.

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- a) Environmental Impact Analysis: The applicant shall have a third-party qualified professional, acceptable to the Township, conduct an analysis to identify and assess any potential impacts on the natural environment including, but not limited to, wetlands and other fragile ecosystems, historical and cultural sites, and antiquities.
  - b) Adverse Impacts: Appropriate measures shall be taken to minimize, eliminate, or mitigate adverse impacts identified in the analysis. The applicant shall identify and evaluate the significance of any net effects or concerns that will remain after mitigation efforts.
  - c) Environmental Laws: Utility-Scale Solar Energy Facilities shall comply with applicable parts of the Michigan Natural Resources and Environmental protection Act (Act 451 of 1994, MCL 324.101 et seq.), Part 91 Soil Erosion and Sedimentation Control (MCL 324.9101 et. seq.), Part 301 Inland Lakes and Streams (MCL 324.30101 et seq.), Part 303 Wetlands (MCL 324030301 et seq.), Part 323

Shoreland Protection and Management (MCL 324.32301 et seq.), Part 325 Great Lakes Submerged Lands (MCL 324.32501 et seq.), and Part 353 Sand Dunes Protection and Management (MCL 324.35301 et seq.).

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- d) Containment System: A containment system shall surround any transformers in case of hazardous waste or oil spills.
  - e) Removal: All solid and hazardous waste materials shall be promptly removed from the site and disposed of properly.
  - f) Responsibility: The Utility-Scale Solar Energy Facility owner, operator, and property owner shall be jointly and severally responsible for mitigating erosion, flooding, and all other environmental impacts resulting from the Facility.
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13. Emergency Action Plan: Utility-Scale Solar Energy Facilities shall have an emergency action plan to identify actions to be taken in event of an emergency.
- a) The Emergency Action Plan shall jointly be reviewed and approved by the Howell Fire Department and Livingston County Emergency Management Director before the operation of the Utility-Scale Solar Energy Facility can begin commercial operation. The Emergency Action Plan shall be reviewed every three years by the Howell Fire Department and the Livingston County Emergency Management Director. All approvals or reviews of the Emergency Action Plan shall be provided to the Township Supervisor and Zoning Administrator. The cost for any review shall be the responsibility, jointly and severally, of the Utility-Scale Solar Facility owner or operator.
  - b) Fire Suppression: The emergency action plan must include a fire suppression plan, including the technology to be used.
  - c) Special Equipment and Training: The emergency action plan shall identify special equipment and training that is required for emergency response to the Utility-Scale Solar Energy Facility.
  - d) The cost of purchasing the required special equipment for fire protection will be the responsibility, jointly and severally, of the owner and operator of the Utility-Scale Solar Energy Facility.
  - e) Clean-up: The emergency action plan must include plans for immediate containment, cleanup and long-term aftermath efforts following an emergency.
  - f) Emergency Training: Before the Utility-Scale Solar Energy Facility is operational, the owner or operator of the Utility-Scale Solar Energy Facility must provide the necessary training, equipment, or agreements specified in the emergency action plan to the Township, Howell Fire Department, Livingston County Emergency Response Director or any other emergency personnel at the local, state or federal level. All training must be consistent with current industry standards.
  - g) The cost of the required training for the fire protection personnel shall be the responsibility, jointly and severally, of the owner and operator of the Utility-Scale Solar Energy Facility.
  - h) Once a year a fire suppression training shall be held with the cost of such training being the responsibility, jointly and severally, of the owner and operator of the Utility-Scale Solar Energy Facility.
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- 5 i) **Public Record:** The Emergency Action Plan will be a public record. Copies of the most up to date Emergency Action Plan will be maintain at all times at the Utility-Scale Solar Energy Facility, the Marion Township Hall, the Howell Fire Department substation located at the Marion Township Hall, and at the office of the Livingston County Emergency Response Director. This plan shall be available for public inspection if requested.

**F. General Provisions:** Utility-Scale Solar Energy Facilities shall be subject to the general provisions below.

- 10 1. **Damage Repair:** The owner, operator, and property owner shall be jointly and severally responsible for making repairs to any public roads, drains, and infrastructure damaged by the construction of, use of, maintenance of, or damage to the Utility-Scale Solar Energy Facility.
- 15 2. **Mixed Facilities:** Utility-Scale Solar Energy Facilities may be col-located with other renewable energy facilities, such and Utility Battery Energy Storage Facilities or Utility Wind Energy Conversion Facilities. Review and approval are required for each use.
- 20 3. **As-Builts:** The applicant shall submit an as-built drawing with dimensions relative to property lines of all new structures including turbines and buried cable both inside and outside fenced areas upon completion and before any power is supplied to the grid. The as-built drawing shall be a scale of 1" = 200 feet.
- 25 4. **Repowering or Modifications:** Any modifications of an approved site plan or special use permit that are made after the initial date of approval, including, but not limited to, an expansion of project, repowering, reconfiguration, technological updates, shall require new site plan and special use permit applications. Any changes of the approved site plan or special use permit will be subject to this Ordinance as it exists at time of this new application.
- 30 5. **Transfer or Sale:** In the event of a transfer or sale of a Utility-Scale Solar Energy Facility, the new owner or operator must notify the Township within thirty (30) days, and the zoning administrator shall administratively amend the permit to name the new owner or operator. Upon transfer or sale, the cash bond shall be transferred to the new owner or operator and shall be maintained at all times, the estimated costs of decommissioning shall be resubmitted, and the security bond adjusted to account for the new estimate.

35 **G. Decommissioning, Abandonment, and Restoration:** Following the operational life or abandonment of a Utility-Scale Solar Energy Facility, the site shall be decommissioned and restored as outlined below.

- 40 1. **Decommissioning Plan:** The applicant shall have a third-party qualified professional, acceptable to the Township, prepare a decommissioning plan. The decommissioning plan shall be written to provide security to the Township for one hundred twenty-five percent (125%) of the cost to remove and dispose of all panels, wiring, and restoration of the land to its original conditions. The decommissioning security shall be paid in cash to the Township.
- a) **Anticipated Life:** The decommissioning plan shall describe the anticipated life span of the Utility-Scale Solar Energy Facility and its components.

- b) Decommissioning Costs: The decommissioning plan shall provide a probable cost estimate for decommissioning, including current cost and cost at the time of decommissioning.
- 5 c) How Paid: The decommissioning plan shall provide a description of how decommissioning costs will be paid.
- d) Regular Updating: The decommissioning plan shall be updated on a regular, period basis at of at least once every three (3) years. Additional security may be required to account for increased anticipated decommissioning costs during the preceding three (3) years.
- 10 2. Abandonment: Utility-Scale Solar Energy Facilities or any components that are not operated for a continuous period of six (6) months shall be considered abandoned, whether or not there is an intent to continue the use, and shall be removed or restored to operation. An extension may be granted by the Township upon finding that the delay does not create a hazardous condition and the applicant has demonstrated a good-faith effort to continue operation.
- 15 3. Damage: Any Utility-Scale Solar Energy Facility components that are damaged shall be replaced or removed within seven (7) days. An extension may be granted by the Township upon finding that it is not feasible to replace or remove the component in that period and that the delay does not create a hazardous condition.
- 20 4. Unsafe: Any unsafe components shall be removed or made safe within a reasonable period as determined by the Township.
5. Compaction Prevention: All abandonment and decommissioning work must be done when soil is dry or frozen to prevent compaction.
- 25 6. Chemical Analysis and Boring: A chemical analysis and boring of the soil, as recommended by the Township engineer shall be performed before any decommissioning work begins with the results compared to the baseline soil chemical analysis baseline test results obtained before construction of the Utility-Scale Solar Energy Facility.
- 30 a) Chemical Levels: All levels of any chemical entity found in the soil chemical analysis must be equal to or are lower than the levels of all chemical entities determined in the baseline testing performed prior to construction. If a new chemical entity, either organic or inorganic compounds, are identified in the soil chemical analysis, its level must be below established federal and state government levels for hazardous materials in soils for that chemical entity.
- 35 b) Report: A report of the soil chemical analysis must be provided to the Township within seven (7) days. If any chemical entity, organic or inorganic compounds, are above established federal and state government levels for hazardous materials in soils, the report must be submitted to the appropriate Federal and State regulatory agencies within seven (7) days of receiving the testing report showing a violation.
- 40 c) Violation Resolution: Once a violation has been determined and finalized, a reclamation plan for the contaminated soil must be developed and implemented to remove the contaminated soil from the Utility-Scale Solar Energy Facility site. The reclamation plan must meet all Federal and State regulations for the reclamation of a contaminated site. The plan must be approved by the Township Board and the

Township engineer. Once the contaminated soil has been removed and replaced with uncontaminated soil, a final soil chemical analysis shall be performed to confirm the Utility-Scale Solar Energy Facility site soils have been returned to its original state for levels of organic and inorganic compounds that existed before construction.

- 5 d) Cation Exchange Capacity: A Cation Exchange Capacity soil test shall also be required at the completion of the decommission process. The company to complete this study will be determined jointly by the Township and the property owner. The final report of this test shall be submitted to the Township and property owner for review and comment.
- 10 e) Violation Remediation: Any negative variations from the preconstruction soil testing must be remedied and the final results of the testing approved by the township engineer and the Township Board.
- 15 7. Ground Restoration: The ground must be restored to its original topography and land must be restored to a depth of three (3) feet below grade within three hundred sixty-five (365) days of abandonment or decommissioning. An extension may be granted by the Township if a good-faith effort has been demonstrated and any delay is not the result of actions or inaction of the operator. An alternative topography can be approved by the Township as part of the original site plan review or later as part of decommissioning.
- 20 8. Land Balancing: If land balancing is required, all top soil will be saved within the project site and spread evenly over balanced area.
9. Township Action: The Township may remove any abandoned or unsafe Utility-Scale Solar Energy Facility components that are not removed or restored within the allowed time. The owner, operator, and property owner shall be jointly and severally responsible for any costs.
- 25 10. Attorney Costs: The owner, operator, and property owner shall be jointly and severally responsible for the payment of all attorney fees and other costs incurred by the Township in the event that the Township has to enforce removal.
11. Vegetation: Disturbed land shall be revegetated at the next appropriate planting season.
- 30 12. Disposal: It is the responsibility, jointly and severally, of the owner, operator, and property owner of the Utility-Scale Solar Energy Facility to remove all structures, equipment, and waste from the site and disposed of properly. All costs for this disposal of structures, equipment, and waste shall be the total responsibility, jointly and severally, of the Utility-Scale Solar Energy Facility owner, operator and property owner.
- 35 13. Compliance with the above provisions of Section G. Decommissioning, Abandonment, and Restoration, shall be determined by review of all actions, documents and reports of said decommissioning by the Board of Trustees of Marion Township.
- H. Application Materials:** Applications for Utility-Scale Solar Energy Facilities must submit the following additional materials with the special use permit application. These materials are in addition to information required for site plan and special use permit applications.
- 40 1. Identification: The name and address in full of the applicant, developer, owner, operator, and property owners, a statement that the applicant is the owner involved in the application, and any additional contact information shall be submitted.

2. Application Dating: Each application for a Utility-Scale Solar Energy Facility shall indicate the date the application is received by the Township.
3. Purchase Agreements or Leases: Copies of all purchase agreements or leases for all participating properties that confirm the applicant has the permission of the participating property owners to apply for the necessary approvals and permits for construction and operation of a Utility-Scale Solar Energy Facility.
4. Project Description: A general description of the proposed project, including name-plate generating capacity and an anticipated construction schedule shall be submitted.
5. Solar Arrays: A complete description of the proposed technology to include type of solar panel and system, maximum height, fixed mounted versus tracking, number of panels, and angles of orientation shall be submitted.
6. Conceptual Plan: A graphical computer-generated depiction of how the Utility-Scale Solar Energy Facility will appear from all directions shall be submitted.
7. Documentation: A complete set of photos and video of the entire development area, including construction access roads, as it exists before the application date shall be submitted.
8. Operation: A description of operations, including anticipated regular and unscheduled maintenance and the hours of the day maintenance will take place shall be submitted.
9. Power Purchase Agreement: A copy of the power purchase agreement or other written agreement with an electric utility showing approval of an interconnection with the proposed Utility-Scale Solar Energy Facility shall be submitted.
10. Insurance: Proof of the general liability insurance to cover the Utility-Scale Solar Energy Facility, the Township, and the participating property owners shall be submitted.
11. Certifications: Certification shall be submitted that the Utility-Scale Solar Energy Facility will comply with all applicable state and federal laws and regulations in effect at the time the application is submitted, including, but not limited to: Part 31, Water Resources Protection, of the Natural Resources and Environmental Protection Act; (MCL 324.3101 et. seq.; Part 91, Soil Erosion and Sedimentation Control (MCL 324.9101 et. seq.) and any corresponding County ordinances; Part 301, Inland Lakes and Streams, (MCL 324.30101 et. seq.); Part 303, Wetlands (MCL 324.30301 et. seq.); and Part 365, Endangered Species Protection (MCL324.36501 et. seq.).
12. Farmland Preservation Approval: Utility-Scale Solar Energy Facilities with any participating properties that are enrolled in the Michigan Farmland Preservation program must provide confirmation of approval from the Michigan Department of Agriculture to locate the facility on the property.
13. Road Agencies: Proof of approval or conditional approval by any road agency from which the Utility-Scale Solar Energy Facility will have access or whose roads will be used as a construction or maintenance route shall be submitted.
14. Drain Commission: Proof of approval or conditional approval by and the Livingston County Drain Commission for any Utility-Scale Solar Energy Facility that has participating properties with a county drain or propose improvements within a county drain easement.

15. Manufacturers' Safety Data Sheet(s): Documentation include the type and quantity of all materials used in the operation of all equipment shall be submitted.
16. Wildlife Impact: Copy of the wildlife impact analysis shall be submitted.
17. Environmental Impact: Copy of the environmental impact analysis shall be submitted.
- 5 18. Soil Chemical Analysis: A chemical analysis and borings including a Cation Exchange Capacity (CEC) of the soil involved in the project must be completed as recommended by the Township engineer.
19. Complaint Resolution Protocol: Copy of complaint resolution protocol shall be submitted.
- 10 20. Decommissioning Plan: Copy of the decommissioning plan shall be submitted.
21. Emergency Action Plan: Copy of the Emergency Action plan shall be submitted.
22. Indemnification: An attestation that the applicant, owner, operator, and property owners, jointly and severally, responsible will indemnify and hold the Township harmless from any costs or liability arising from the approval, installation, construction, maintenance, use, repair, or removal of the Utility-Scale Solar Energy Facility, which is subject to the Township's review and approval, shall be submitted.
- 15 23. Right-to-Enter: Submission of an application for a Utility-Scale Solar Energy Facility grants the Township and its agents the right to enter the facility and any participating property for inspection of the Utility-Scale Solar Energy Facility at any reasonable time. The Township may hire a consultant to assist with any such inspections at a reasonable cost to be charged to the applicant, owner, or operator.
- 20 24. Additional Information: Any additional information, studies, or documentation requested by the Township or its agents that are deemed necessary to determine compliance with this Ordinance and other applicable laws and regulations.
- 25 **I. Utility-Scale Solar Energy Facilities under PA 233:** On or after November 29, 2024, once PA 233 of 2023 is in effect, the following provisions apply to any Utility-Scale Solar Energy Facility with a name-plate capacity of at least fifty (50) megawatts. These provisions below shall control to the extent that they conflict with other provisions in §17.35 Utility-Scale Solar Energy Facilities. This subsection does not apply if PA 233 of 2023 is repealed, enjoined, or otherwise not in effect. All provisions in §17.35 Utility-Scale Solar Energy Facilities that do not conflict with this subsection remain in full force and effect.
- 30 1. Setbacks: Utility-Scale Solar Energy must comply with the minimum setback requirements in the table below, with setback distances measured from the nearest edge of the perimeter fencing of the facility.

Setback Description	Setback Distance
Occupied community buildings and dwellings on nonparticipating properties	300 feet from the nearest point on the outer wall
Public road right-of-way	50 feet measured from the nearest edge of a public road right-of-way



Nonparticipating parties	50 feet measured from the nearest shared property line
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2. Fencing: Fencing for the Utility-Scale Solar Energy Facilities must comply with the latest version of the National Electric Code as of November 29, 2024, or as subsequently amended.
- 5 3. Height: Solar panel components must not exceed a maximum height of twenty-five (25) feet above ground when the arrays are at full tilt.
- 10 4. Sound: Utility-Scale Solar Energy Facilities must not generate a maximum sound in excess of fifty-five (55) average hourly decibels as modeled at the nearest outer wall of the nearest dwelling located on an adjacent nonparticipating property. Decibel modeling shall use the A-weighted scale as designed by the American National Standards Institute.
- 15 5. Lighting: Utility-Scale Solar Energy Facilities must implement dark sky-friendly lighting solutions.
- 20 6. Environmental Regulations: Utility-Scale Solar Energy Facilities must comply with applicable state or federal environmental regulations.
- 25 7. Host Community Agreement: The applicant shall enter into a host community agreement with the Township. The host community agreement shall require that, upon commencement of any operation, the Utility-Scale Solar Energy Facility owner must pay the Township two thousand dollars (\$2,000.00) per megawatt of name-plate capacity. The payment shall be used as determined by the Township for police, fire, public safety, or other infrastructure, or other projects as agreed to by the Township and the applicant.
8. PA 233 Requirements: The Utility-Scale Solar Energy Facility shall be subject to the other applicable rules and regulations outlined in PA 233 of 2023 and by the Michigan Public Service Commission.
9. Applicant's Option: An applicant can elect at the time of application to have their application for a Utility-Scale Solar Energy Facility processed using the other provisions of §17.35 Utility-Scale Solar Energy Facilities, even if PA 233 of 2023 is in full effect.

**SECTION 2. AMENDMENT OF ARTICLE III DEFINITIONS**

30 *§3.02 DEFINITIONS IS HEREBY AMENDED WITH THE REPLACEMENT OF THE CURRENT SOLAR ENERGY DEFINITIONS TO BE REPLACED WITH THE FOLLOWING, WHICH SHALL READ AS FOLLOWS:*

Solar Energy: The following definitions shall apply in the application of this Ordinance.

- 35 1. Abandonment: Any solar energy system or facility that is no longer producing power.
2. Building Integrated Photovoltaics (BIPVs): A private or utility solar energy system that is integrated into the structure of a building, such as solar roof tiles or solar shingles.

3. Decommission: To remove or retire a solar energy system or facility from active service.
4. Ground-mounted Solar Energy System: A private or utility solar energy system that is not attached to or mounted on any roof or exterior wall of any principal or accessory building.
5. Height: The height of a solar energy system, measured vertically from the adjacent grade to its highest point at maximum tilt.
6. Inhabited Structure: Any existing structure usable for living or non-agricultural commercial purposes, including, but not limited to: working, sleeping, eating, cooking, recreation, office, office storage, or any combination thereof. An area used only for storage incidental to a residential use, including agricultural barns, is not included in this definition. If it is not clear by this definition, the Zoning Administrator shall make a determination of any structure regarding whether or not it is inhabited.
7. Non-participating Property: A property that is not subject to a Utility-Scale Solar Energy Facility lease or easement agreement at the time an application is submitted for a special use permit for a Utility-Scale Solar Energy Facility.
8. Participating Property: A property that participates in a lease or easement agreement, or other contractual agreement, with or that is owned by an entity submitting a special use permit application for a Utility-Scale Solar Energy Facility.
9. Photovoltaic Array (PV Array): A device designed to collect and transform solar energy into electricity.
10. Private Solar Energy System: A Solar Energy System used exclusively for private purposes and not used for commercial resale of energy, except for the sale of surplus electrical energy back to the electrical grid.
11. Repowering: Replacing or upgrading Solar Energy System to increase power rating of panels or Solar Energy System accessory structures within the approved project footprint. This does not apply to regular maintenance.
12. Roof- or Building-mounted Solar Energy System: A private or utility solar energy system that is attached to or mounted on any roof or exterior wall of any principal or accessory building but excluding BIPVs.
13. Solar Energy System: A device designed to collect and transform solar energy into electricity, including, but not limited to, PV arrays, racks, inverters, transformers, wiring, batteries, and electrical system components.
14. Solar Farm: See Utility-Scale Solar Energy Facility.
15. Utility-Scale Solar Energy Facility: A facility with solar energy systems where the principal design, purpose, or use of such system is to provide energy to off-site uses or the wholesale or retail sale of generated electricity to any person or entity with a name-plate capacity of at least one hundred (100) megawatts.

40 **SECTION 3. AMENDMENT OF ARTICLE XII SOLAR FARM OVERLAY DISTRICT**

*§12.01(B) PERMITTED ACCESSORY USES IS HEREBY AMENDED TO READ AS FOLLOWS:*

1. Accessory uses or structures clearly incidental to the operation of an approved Utility-Scale Solar Energy Facility.

5 §12.01(C) USES PERMITTED BY SPECIAL USE PERMIT IS HEREBY AMENDED TO READ AS FOLLOWS:

1. Utility-Scale Solar Energy Facilities.

#### **SECTION 4. AMENDMENT OF TABLE OF CONTENTS**

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10 THE TABLE OF CONTENTS IS HEREBY AMENDED FOR CONSISTENCY WITH THE ABOVE AMENDMENTS AND TO ACCOMMODATE REPAGINATION.

#### **SECTION 5. SEVERABILITY AND VALIDITY**

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15 If any portion of this Ordinance is found invalid for any reason, such holding will not affect the validity of the remaining portions of this Ordinance.

#### **SECTION 6. REPEALER**

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All other ordinances inconsistent with the provisions of this Ordinance are hereby repealed to the extent necessary to give this Ordinance full force and effect.

#### **SECTION 7. EFFECTIVE DATE**

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20 This Ordinance takes effect upon the expiration of 7 days after publication as required by MCL 125.3401(7).

**MARION TOWNSHIP**  
**ZONING ORDINANCE TEXT AMENDMENT**  
**UTILITY-SCALE WIND ENERGY CONVERSION FACILITIES**

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5 AN AMENDMENT TO THE MARION TOWNSHIP ZONING ORDINANCE TO ESTABLISH  
SPECIFIC STANDARDS FOR UTILITY-SCALE WIND ENERGY CONVERSION FACILITIES;  
ADD DEFINITIONS RELATED TO UTILITY-SCALE WIND ENERGY CONVERSION FACILITIES;  
AND AMEND THE TABLE OF CONTENTS ACCORDINGLY.

10 **SECTION 1. AMENDMENTS TO ARTICLE XVII STANDARDS FOR SPECIFIC SPECIAL  
LAND USES**

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*ARTICLE XVII STANDARDS FOR SPECIFIC SPECIAL LAND USES IS HEREBY AMENDED  
BY THE ADDITION OF A NEW §17.37 UTILITY-SCALE WIND ENERGY CONVERSION  
FACILITIES, WHICH SHALL READ AS FOLLOWS:*

15 **Section 17.37 Utility-Scale Wind Energy Conversion Facilities**

**A. Intent and Purpose:** The intent and purpose of this section is to establish standards for the  
siting, installation, operation, repair, decommissioning, and removal of Utility-Scale Wind  
Energy Conversion Facilities; establish the process for the reviewing and permitting of such  
facilities; protect the health, safety, and welfare and quality of life of the general public; and  
20 ensure compatibility with land uses in the vicinity of the areas affected by such facilities; and  
comply with state law.

**B. Locational Requirements:** Utility-Scale Wind Energy Conversion Facilities are permitted  
by special use permit in the SFO Solar Farm Overlay District.

25 **C. Site Requirements:** Utility-Scale Wind Energy Conversion Facility sites shall meet the site  
standards below.

1. Site Composition: The site may consist of a single participating property or multiple  
adjoining participating properties. All participating properties must have signed  
agreements to participate in the Utility-Scale Wind Energy Conversion Facility.
2. Lot Area: The site shall have a total net lot area of at least fifty (50) acres and no more  
30 than one thousand (1,000) acres.
3. Access: Utility-Scale Wind Energy Conversion Facilities shall meet the access  
standards below.
  - a) Road or Easement: The site, all fenced compounds, and every wind turbine shall  
35 have direct access from a public road or an access easement with a maximum  
length of one thousand two hundred fifty (1,250) feet and width of at least thirty-three  
(33) feet.
  - b) Access Drive Material: Access drives shall have a hard surface or material that can  
pack hard that is sufficient to support fire apparatus and provide access at all times  
of the year.

- c) Access Drive Maintenance: Access drives must be maintained and kept accessible at all times. The applicant, owner, operator, and property owners shall be jointly and severally responsible for maintenance of the access roads.
- 5 d) Access Drive Design: Access drives shall be designed to reduce the impact on agricultural use of the land and the visual impact. Access drives shall not impede the natural flow of water.
- e) Gates and Doors: All access gates and doors to Utility-Scale Wind Energy Conversion Facility compounds, electrical equipment, and wind turbines shall be lockable and kept secured at all times when service personnel are not present.
- 10 f) Towers: Wind turbines shall not be climbable for a height of twenty (20) feet above the ground.
- 4. Setbacks: Wind turbines, fenced compounds, and electrical equipment shall meet the setback standards below.
- 15 a) Measurement: Setbacks from wind turbines shall be measured horizontally from the center of the tower base.
- b) Fences and Improved Areas: All fences and improved areas shall comply with the applicable setback for the underlying zoning district in which it is located.
- c) Fenced Compounds: All structures and improved areas located within the fenced compound shall be at least thirty (30) feet from the fence line.
- 20 d) Wind Turbines: Wind turbines shall meet the minimum setbacks in the table below.

Setback from	Distance
Non-participating property lines	2.5 times wind turbine height
Occupied buildings on non-participating properties	3 times the wind turbine height
Occupied buildings on participating properties	1.5 times the wind turbine height
Lakes, rivers, creeks and similar bodies of water	1,250 feet
Adjacent wind turbine	1.5 times wind turbine height
Road rights-of-way	1.5 times wind turbine height

- 5. Height: Wind turbines shall have a maximum finished height of three hundred (300) feet.
- 6. Lighting: Lighting for Utility-Scale Wind Energy System Facilities shall comply with §14.04(E) Lighting and the standards below.
- 25 a) Safe Operation: Lighting of the facility is limited to the minimum light necessary for safe operation.
- b) Federal Aviation Administration: Wind turbines shall only be illuminated to the minimum extent required by the Federal Aviation Administration.
- c) Nature of Light: Wind turbines shall not have strobe or pulse lighting.
- 30 d) Synchronized: All wind turbine lighting shall be synchronized to illuminate at the same time.

e) Shielded: Wind turbine lighting shall be shielded to the maximum extent possible to reduce glare and visibility from the ground.

7. Wind Turbines: Wind turbines within a Utility-Scale Wind Energy System Facility shall meet the design standards below.

5 a) Consistent: All wind turbines within the facility shall be of the same appearance.

b) Monopole: All wind turbines shall be of a monopole design.

10 c) Appearance: All wind turbines must be painted a non-obtrusive, neutral color, such as beige, gray, or off-white and must be non-reflective. The tower, nacelle, and blades must be the same color. Advertisements, graphics, or striping are not permitted on wind turbines.

d) Rotation: All wind turbine blades within a Utility-Scale Wind Energy Conversion Facility shall rotate in the same direction.

e) Good Condition: All wind turbines shall be maintained in good condition at all times, consistent with or better than industry standards.

15 f) Deicing: All wind turbines must be equipped with technology that automatically deices the turbine blades. The system must detect ice and heat the blades, such as through the use of built-in carbon heating mats or through the circulation of hot air. Turbine blades shall use stick-free surface coatings to the maximum extent practical.

20 g) Clearance: The swept area shall have a ground clearance of at least one hundred (100) feet and a clearance of at least one hundred (100) feet from any structure.

25 h) Braking: All wind turbines must be equipped with both an automatic and a manual braking or equivalent device, capable of stopping the wind turbine's operation in high winds with or without supervisory control and data acquisition control. The automatic braking system must be effective during complete grid power failure when the wind turbine is unable to communicate with supervisory control and data acquisition control or receive power.

i) Certification: All wind turbines shall be approved by Underwriters Laboratories, Det Norske Veritas, Germanischer Lloyd Wind Energie, or an equivalent third party.

30 8. Wiring: All power transmission, communication, or other lines, wires, or conduits within a Utility-Scale Wind Energy Conversion Facility shall meet the standards below. .

a) Stray Voltage: All wiring shall comply with all applicable safety and stray voltage standards. Stray voltage originating from a Utility-Scale Wind Energy Conversion Facility shall not be detected on any participating or non-participating properties

35 1) Preconstruction Test: A preconstruction stray voltage test shall be conducted on all Michigan Department of Agriculture & Rural Development (MDARD) registered livestock facilities located within a one-mile radius of all participating properties. The tests shall be performed by an investigator approved by the Township at the applicant's expense.

40 2) Report: A report of the tests shall be provided to the Township and the owners of all property included in the study area.

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- 3) Permission: The applicant shall seek written permission from property owners prior to conducting testing. Testing shall not be required on non-participating properties where the owners have refused to grant permission to conduct the testing. The owner of any participating property shall not refuse the stray voltage testing.
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- b) Underground: Wiring shall be underground, except for power switchyards or the area within a fenced substation. When the Township finds underground wiring is not feasible due to soil or water conditions, the above-ground lines, transformers, or conductors should follow any Avian Power Line Interaction Committee (APLIC, <http://www.aplic.org/>) guidelines to prevent avian mortality.
- c) Depth: Wiring shall be located at a depth to prevent any damage from freezing or frost, to prevent interference with drain tiles, and at a depth that complies with current National Electrical Code standards.
- 15
- d) Interference: Wiring shall be located and designed to not cause interference with wired or wireless communication systems.
- e) Armoring: Concrete armoring techniques shall be used at every location where wiring crosses a county drain, watercourse, water line, or sewer line.
- f) Marking: Permanent, visible markers or tracing wires shall be installed to indicate the location of wiring.
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- g) Drain Tiles: Wiring shall be located to minimize conflict with drain tiles.
9. Drain Tiles: Drain tiles within the Utility-Scale Wind Energy Conversion Facility shall be preserved and maintained throughout the construction, operation, and restoration periods, as described below.
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- a) Initial Inspection: Before the start of construction, all existing drain tiles within the facility and within any disturbed areas must be inspected by robotic camera with the imagery submitted to the Township for baseline documentation on tile conditions.
- b) Continuing Inspection: Drain tiles must be re-inspected by robotic camera every three (3) years while the facility is in operation or when conditions indicate there may be damage to drain tiles with the imagery submitted to the Township.
- 30
- c) Repairs: Damaged drain tiles shall be repaired within sixty (60) days of discovery. The Township shall be notified of any necessary repairs before the work commences and documentation of the repair work. Repairs necessary to address an emergency situation may be completed without prior notice to the Township.
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- d) Inspection: The Township reserves the right to have a Township official or agent present at the time of repair of the drainage tile system.
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- e) A report of the inspection results detailing status of all drains within the project area will be provided to the Township within thirty (30) days of completion of the physical inspection. These inspection reports may be shared with other township officials and agents.
10. Fire Suppression: A fire suppression system shall be provided that is specifically designed to immediately suppress and extinguish fires in any part of the Utility-Scale

Wind Energy Conversion Facility, including the wind turbines, electrical equipment, and transformers.

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- a) Documentation: Documentation shall be provided confirming the effectiveness of the fire suppression system and the results of a third-party independent inspection, as approved by the Township, of the fire suppression system.
  - b) Fire Authority: The fire suppression system shall be reviewed and approved by the Township's fire authority.
  - c) Annual Inspection: The fire suppression system shall be inspected and approved yearly by a third-party independent inspecting company that is approved by the Township.
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11. Groundcover: Utility-Scale Wind Energy Conversion Facilities shall include the installation of perennial ground cover vegetation that shall be maintained for the duration of operation until the site is decommissioned where appropriate within the site.
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- a) PA 116 Lands: Land within the project area that is enrolled or bound by the Farmland Preservation Program must follow the Michigan Department of Agriculture and Rural Development (MDARD) Policy for Allowing Commercial Renewable Energy Development on PA 116 Lands.
  - b) Non-PA 116 Lands: Land within the project area that is not enrolled or bound by the Farmland Preservation Program must provide at least one (1) of the following types of dual-use ground cover to promote ecological benefits:
    - 1) Pollinators: Pollinator habitat with a score of at least seventy-six (76) on the Michigan Pollinator Habitat Planning Scorecard for Solar Sites ([www.pollinators.msu.edu](http://www.pollinators.msu.edu));
    - 2) Conservation Cover: Conservation cover focused on restoring native plants, grasses, or prairie with the aim of protecting specific species, such as bird habitat, or providing specific ecosystem services, such as carbon sequestration or improving soil health;
    - 3) Grazing: Incorporation of rotational livestock grazing and forage production as part of an overall vegetative maintenance plan; or
    - 4) Crops: Raising crops for food, fiber, or fuel and generating electricity within the site to maximize land use.
  - c) Alternative Ground Cover: The Township may approve or require alternative ground cover upon finding it is not feasible to provide groundcover as defined above.
  - d) Ground Cover Nature: All ground cover must be native plants with substantial root systems to support soil. Turf grass is not permitted as ground cover.
  - e) Invasives and Noxious: Invasive species and noxious weeds are not permitted and must be removed in a timely manner.
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12. Fencing: Utility-Scale Wind Energy Conversion Facility compounds shall be completely surrounded by a fence designed to prevent unauthorized access and to screen the facility.
- a) Height: The fence shall be at least seven (7) feet tall.



b) Fence Posts: Fence posts shall extend at least thirty-six (36) inches into the ground, and gate posts and corner posts shall have a concrete foundation.

5 c) Fence Type: The fence shall be a woven agricultural-style fence. The Township may require or allow durable green opaque material to be integrated into the fence if necessary for buffering or screening.

d) Gate Access: Gates shall be provided at all access points, unless otherwise permitted or approved. Gates for vehicular access shall be approved by the Fire Authority.

10 e) Gate Type: Gates shall be the same height and constructed of the same material as the fencing. Access, such as Knox box, shall be provided for emergency responders.

f) Wildlife Considerations: The Township may require or allow a fence design to allow for the passage of wildlife upon a finding that adequate access control and visual screening will be preserved.

15 g) Alternative Fencing: Alternate fencing may be approved by the Township upon a finding that the alternative provides adequate access control and visual screening.

13. Signage: Advertising or non-project related graphics shall be prohibited. This exclusion does not apply to signs required by this Ordinance.

**D. Buffering Requirements:** Utility-Scale Wind Energy Conversion Facilities shall provide buffering described below.

20 1. Vegetative Buffer: There shall be a landscape buffer at least twenty (20) feet wide along the exterior of any fenced compound, whenever existing natural vegetation does not otherwise reasonably obscure the fenced compound.

25 a) Design: The buffer shall have two (2) rows of staggered evergreen trees planted twelve (12) feet apart or less trunk-to-trunk. The two (2) rows shall be ten (10) feet apart. The Township may consider an alternative landscape buffer, provided the alternative buffer provides adequate screening.

30 b) Vegetation Size: Plantings shall be at least eight (8) feet tall at time of planting, measured from the top of the root ball to the base of the leader, not including the height of the leader, and must be a species that can reasonably be expected to reach a height of ten (10) feet within three (3) growing seasons.

c) Maintenance: The trees may be trimmed but must maintain a height of at least eighteen (18) feet. Damaged or diseased trees shall be replaced at the next appropriate planting season.

35 d) Evergreen Species: Evergreen trees shall be Norway Spruce in the row closest to fence and Thuja Green Giant Arborvitae in the row away from the fence. The Township may require or consider alternative evergreen species, provided the alternative species are more desirable due to disease or pest or more appropriate for the local conditions.

40 2. Buffer Maintenance: Good arboricultural techniques shall be followed with respect to vegetation, including, but not limited to, proper pruning, proper fertilizing, and proper mulching, so that the vegetation will reach maturity as soon as practical and will have maximum density in foliage. Dead or diseased vegetation shall be removed and must be

replanted in a manner consistent with these standards at the next appropriate planting season.

5 a) The Utility-Scale Wind Energy Conversion Facility will be inspected on at least an annual basis to insure compliance with the Buffer Maintenance provisions outlined above.

10 b) A complaint of violation of the Buffer Maintenance provision above must be addressed within thirty (30) days of the owner/operator of the Utility-Scale Wind Energy Conversion Facility with a proposed resolution of the complaint submitted to the Township.

**E. Performance Standards:** Utility-Scale Wind Energy Conversion Facilities shall meet the performance standards below.

15 1. Compliance: Utility-Scale Wind Energy Conversion Facilities shall be designed, constructed, operated, and maintained in compliance with all applicable provisions of local, state, and federal laws and regulations and industry standards.

2. Sound: The sound generated by a Utility-Scale Wind Energy Conversion Facilities must meet the sound standards of this Ordinance and the additional standards below.

20 a) Day Sound Level: The maximum sound level shall be forty (40) Dba Lmax, as measured at the project boundary and road rights-of-way between the hours of 7:00 am and 9:00 pm.

b) Night Sound Level: The maximum sound level shall be thirty-five (35) Dba Lmax, as measured at the project boundary and road rights-of-way between the hours of 9:00 pm and 7:00 am.

25 c) Pure Tone: If pure tones are produced, the maximum sound level shall be reduced by five (5) Dba.

d) Ambient Sound: If the ambient sound levels exceed these standards, the maximum sound level shall be the ambient sound level plus five (5) Dba.

30 e) Inverter Sound Screening: A sound barrier of a solid decorative masonry wall or evergreen tree berm, with trees spaced not less than ten (10) feet apart, must be constructed to reduce noise levels surrounding all inverters. Berms must be within ten (10) feet of all inverters and must be at least as tall as all inverters but cannot be more than three (3) feet taller than the height of the adjacent inverters.

35 f) Continued Compliance: The sound level by a Utility-Scale Wind Energy Conversion Facilities must be inspected every three (3) years, at the operator's expense, by an auditory expert to ensure compliance with applicable sound standards.

3. Flicker and Glint: Reasonable design and operation shall be used to minimize or mitigate flicker and blade glint impacts on non-participating habitable buildings, public roads, and all road intersections.

40 4. Airport Impact: Utility-Scale Wind Energy Conversion Facilities shall not create hazardous conditions for airports.

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- a) Adverse Impacts: A study shall determine if there are any potential adverse effects on any registered airfield within ten (10) miles of the project. Effects noted, but not exclusively, should include any possible decreased safety and utility.
  - b) Determination of No Hazard: Utility-Scale Wind Energy Conversion Facilities must obtain a Determination of No Hazard from the Federal Aviation Administration.
  - c) Timing: The Determination of No Hazard must be obtained before breaking ground on any portion of the Utility-Scale Wind Energy Conversion Facility. An airport impact study must be submitted to the Township. Safety and Utility Impacts: Utility-Scale Wind Energy Conversion Facilities that impact safety or utility of any registered airfield shall not be permitted.
5. Reports: In addition to other reports identified in this Ordinance, the owner or operator shall submit the following reports to the Township during the operation of Utility-Scale Wind Energy Conversion Facilities.
- a) Annual Report: An annual report shall be provided to the zoning administrator showing continuity of operation.
  - b) Operation: A report shall be provided to the zoning administrator if the Utility-Scale Wind Energy Conversion Facility or any of its components are no longer being used.
  - c) Incident Report: Reports shall be submitted if there is a major incident at the Utility-Scale Wind Energy Facility that did or could have caused harm to life or property, including calls for service from emergency responders. The report shall identify the cause of the incident and corrective action to prevent future incidents of that nature.
6. Safety: Utility-Scale Wind Energy Conversion Facilities shall be subject to the safety standards below.
- a) Warning Signs: The manufacturers or installer's identification and appropriate warning signs shall be posted on or near each wind turbine in a clearly visible manner.
  - b) Fire Suppression and Data Sheets: Fire suppression plans and Safety Data Sheets shall be kept onsite and be accessible for emergency responders.
  - c) Safety Manual: An unredacted copy of the manufacturer's safety manual for each component of the Utility-Scale Wind Energy Conversion Facility, without distribution restraints, will be provided before construction commences. These will be kept at the Township Hall and other locations deemed necessary by the Township or local first responders. The manual should include standard details for an industrial site such as materials, chemicals, fire, access, and safe distances during a Utility-Scale Wind Energy Conversion Facility failure, processes in emergencies, etc.
7. Interference: Utility-Scale Wind Energy Conversion Facilities must not interfere with any radio, television, or other communication systems. The applicant or operator must resolve any known interference immediately and provide proof that the interference has been resolved within ninety (90) days.
8. Complaint Resolution: Utility-Scale Wind Energy Conversion Facilities shall provide a complaint resolution process, as described below.

- a) Signs: Signs with contact information to report complaints related to the Utility-Scale Wind Energy Conversion Facility shall be posted throughout the project area. Signs shall be posted before construction begins and maintained until decommissioning is complete.
- 5 b) Resolution Options: Any resolution shall include lawful and reasonable solutions consistent with this Ordinance.
- c) Contact: A twenty-four (24) hour, toll-free number shall be established and maintained by the owner or operator to receive complaints. Additional reporting methods, such as postal mail or electronic mail, may also be used.
- 10 d) Log: A log shall be kept by the owner or operator of all complaints received and documentation of the resolution. The log shall be available for review by Township Officials.
- e) Notification: The Township shall receive notification of all complaints received. An annual report shall be submitted to the Township that details all complaints received, the status of complaint resolution, and actions taken to resolve complaints.
- 15 f) Resolution Period: Complaints for hazardous conditions shall be resolved within twelve (12) hours or as soon as reasonably possible. Other complaints shall be resolved within ten (10) business days.
- g) Adjudication: The operator or its assigns reserve the right to adjudicate any claims, including residential claims, in a court of competent jurisdiction.
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9. Insurance and Performance Guarantees: Utility-Scale Wind Energy Conversion Facilities shall provide insurance and performance guarantees. These are in addition to other insurance or performance guarantees required by this Ordinance or other entities.
- a) General Liability Insurance: Utility-Scale Wind Energy Conversion Facilities shall have and maintain general liability insurance of at least ten million (\$10,000,000) dollars. The Township may require a higher amount for larger projects and may allow for a lesser amount for smaller projects upon a finding that the alternate amount is more consistent with the likely risk.
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- b) General Maintenance Performance Guarantee: A General Maintenance Performance Guarantee shall be provided before construction commences to guarantee all aspects of this Ordinance are met at all times during the construction and operation of the Utility-Scale Wind Energy Conversion Facility. At the time of the application, the applicant shall submit two (2) third-party contractor bids for construction of all fencing, landscaping, and drainage improvements associated with the Utility-Scale Wind Energy System Facility, and the performance guarantee shall be the higher of the two (2) bids. The Township may use the performance guarantee to repair any landscaping, fencing, drainage infrastructure (including drainage tiles), and/or to correct any ongoing violation of this Ordinance in the event that the site improvements for the Utility-Scale Wind Energy Conversion Facility are not maintained or the Utility-Scale Wind Energy Conversion Facility fails to make operational changes to correct an operational violation.
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- 40 c) Road Performance Guarantee: A road performance guarantee shall be provided before construction commences in a form acceptable to the Township, such as: a) a surety bond from a surety listed as acceptable on the Federal Surety Bond circular

570 of the U.S. Department of Treasury; or b) an acceptable irrevocable letter of credit; or c) an escrow account established in a financial institution licensed in the State of Michigan. A construction surety bond shall not be accepted. The amount of the performance guarantee shall be at least one million two hundred fifty thousand dollars (\$1,250,000), but this amount may be increased if the third-party consultant determines the amount needed for road repairs is greater than this amount. The performance guarantee shall only be released, in whole or part, when the Township Board, in consultation with the Livingston County Road Commission and Michigan Department of Transportation, as applicable, and the third-party inspector, determines that all required road work has been completed and approved by the affected road agencies. The Township may waive or reduce the requirement for this performance guarantee if the road agencies collect a performance guarantee.

d) Complaint Inspection Escrow: An escrow account, funded by the applicant, owner, or operator, to be used for investigation of complaints shall be established before construction commences. The escrow account shall be used by the Township for investigation of complaints, including reasonable reimbursement of qualified third-party agents, for, but not limited to, glare, stray voltage, sound, and signal interference. The escrow account shall be kept with the Township Treasurer. The initial escrow account shall be in the amount of fifteen thousand dollars (\$15,000). When the escrow account balance is below five thousand dollars (\$5,000), the Township shall notify the responsible party, who must replenish the escrow account to the amount of fifteen thousand dollars (\$15,000) within a period of forty-five (45) calendar days.

10. Dust Control: Reasonable dust control measures shall be taken during construction, operation, and decommissioning.

11. Plants and Grasses: Plants or grasses not part of the buffer area shall be maintained at a height of twelve (12) inches or less. The Township may approve a taller height upon a finding that it will not result in a nuisance.

12. Wildlife: Utility-Scale Wind Energy Conversion Facilities shall be designed, sited, and operated in a manner to minimize impact on wildlife.

a) Wildlife Impact Analysis: The applicant shall have a third-party qualified professional, acceptable to the Township, conduct an analysis to identify and assess any potential impacts on wildlife and endangered species. At a minimum, the analysis shall include a thorough review of existing information regarding species and potential habitats in the vicinity of the project area. Where appropriate, surveys for bats, raptors, or general avian use should be conducted. The analysis shall include the potential effects on species listed under the federal Endangered Species Act and Michigan's Endangered Species Protection Law.

b) Adverse Impacts: Appropriate measures shall be taken to minimize, eliminate, or mitigate adverse impacts identified in the analysis. The applicant shall identify and evaluate the significance of any net effects or concerns that will remain after mitigation efforts.

c) Special Scrutiny: Sites requiring special scrutiny include wildlife refuges, other areas where birds are highly concentrated, bat hibernacula, wooded ridge tops that attract wildlife, sites that are frequented by federally- or state-listed endangered species of

birds and bats, significant bird migration pathways, and areas that have landscape features known to attract large numbers of raptors.

d) US Fish and Wildlife Service: The applicant shall follow all pre-construction and post-construction recommendations of the United States Fish and Wildlife Service.

5 e) Post-Construction Mortality Study: A post-construction wildlife mortality study may be required for the proposed Utility-Scale Wind Energy Conversion Facility. If such a study is determined unnecessary by the owner, operator or property owner, the reasons why such a study does not need to be conducted shall be submitted to the Township. The company to complete the Post-Construction Mortality Study shall be jointly chosen by the Township and property owner. The cost of the Post-Construction Mortality Study shall be paid for by the owner, operator, and property owner. The final report of the Post Construction Mortality Study shall be submitted to the Township prior to construction of the Utility-Scale Wind Energy Conversion Facility. All above-ground lines, transformers, or conductors should follow any Avian Power Line Interaction Committee (APLIC, <http://www.aplic.org/>) guidelines to prevent avian mortality.

10 f) All above-ground lines, transformers, or conductors should follow any Avian Power Line Interaction Committee (APLIC, <http://www.aplic.org/>) guidelines to prevent avian mortality.

15 13. Environment: Utility-Scale Wind Energy Conversion Facilities shall be designed, sited, and operated to minimize impact on the environment.

20 a) Environmental Impact Analysis: The applicant shall have a third-party qualified professional, acceptable to the Township, conduct an analysis to identify and assess any potential impacts on the natural environment including, but not limited to, wetlands and other fragile ecosystems, historical and cultural sites, and antiquities.

25 b) Adverse Impacts: Appropriate measures shall be taken to minimize, eliminate, or mitigate adverse impacts identified in the analysis. The applicant shall identify and evaluate the significance of any net effects or concerns that will remain after mitigation efforts.

30 c) Environmental Laws: Utility-Scale Wind Energy Conversion Facilities shall comply with applicable parts of the Michigan Natural Resources and Environmental protection Act (Act 451 of 1994, MCL 324.101 et seq.), Part 91 Soil Erosion and Sedimentation Control (MCL 324.9101 et seq.), Part 301 Inland Lakes and Streams (MCL 324.30101 et seq.), Part 303 Wetlands (MCL 324.30301 et seq.), Part 323 Shoreland Protection and Management (MCL 324.32301 et seq.), Part 325 Great Lakes Submerged Lands (MCL 324.32501 et seq.), and Part 353 Sand Dunes Protection and Management (MCL 324.35301 et seq.).

35 d) Containment System: A containment system shall surround any transformers in case of hazardous waste or oil spills.

40 e) Removal: All solid and hazardous waste materials shall be promptly removed from the site and disposed of properly.

f) Responsibility: The Utility-Scale Wind Energy Conversion Facility owner, operator, and property owner shall be jointly and severally responsible for mitigating erosion, flooding, and all other environmental impacts resulting from the Facility.

14. Emergency Action Plan: Utility-Scale Wind Energy Conversion Facilities shall have an emergency action plan to identify actions to be taken in event of an emergency.

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- a) The Emergency Action Plan shall jointly reviewed and approved by the Howell Fire Department and Livingston County Emergency Management Director before the operation of the Utility-Scale Wind Energy Conversion Facility can begin commercial operation. The Emergency Action Plan shall be reviewed every three years by the Howell Fire Department and the Livingston County Emergency Management Director. All approvals or reviews of the Emergency Action Plan shall be provided to the Township. The cost for any review shall be the responsibility, jointly and severally, of the Utility-Scale Solar Facility owner or operator.
  - b) Fire Suppression: The Emergency Action Plan must include a fire suppression plan, including the technology to be used.
  - c) Special Equipment and Training: The Emergency Action Plan shall identify special equipment and training that is required for emergency response to the Utility-Scale Wind Energy Conversion Facility.
  - d) The cost of purchasing the required special equipment for fire protection will be the responsibility, jointly and severally, of the owner and operator of Utility-Scale Wind Energy Conversion Facility.
  - e) Clean-up: The emergency action plan must include plans for immediate cleanup and long-term aftermath efforts following an emergency.
  - f) Emergency Training: Before the Utility-Scale Wind Energy Conversion Facility is operational, the owner or operator of the Utility-Scale Wind Energy Conversion Facility must provide the necessary training, equipment, or agreements specified in the emergency action plan to the Township, Howell Fire Department, Livingston County Emergency Response Director or any other emergency personnel at the local, state or federal level. All training must be consistent with current industry standards.
  - g) The cost of the required training for the fire protection personnel shall be the responsibility, jointly and severally, of the owner and operator of the Utility-Scale Wind Energy Conversion Facility.
  - h) Once a year a fire suppression training shall be held with the cost of such training being the responsibility, jointly and severally, of the owner and operator of the Utility-Scale Wind Energy Conversion Facility.
  - i) Public Record: The Emergency Action Plan will be a public record. Copies of the most up to date Emergency Action Plan will be maintain at all times at the Utility-Scale Wind Energy Conversion Facility, the Marion Township Hall, the Howell Fire Department substation located at the Marion Township Hall, and at the office of the Livingston County Emergency Response Director. This plan shall be available for public inspection if requested.

**F. General Provisions:** Utility-Scale Wind Energy Conversion Facilities shall be subject to the general provisions below.

- 5 1. **Damage Repair:** The owner, operator, and property owner shall be jointly and severally responsible for making repairs to any public roads, drains, and infrastructure damaged by the construction of, use of, maintenance of, or damage to the Utility-Scale Wind Energy System Facility.
- 10 2. **Mixed Facilities:** Utility-Scale Wind Energy Conversion Facilities may be co-located with other renewable energy facilities, such and Utility Battery Energy Storage Facilities or Utility Solar Farms. Review and approval are required for each use.
- 15 3. **As-Builts:** The applicant shall submit an as-built drawing with dimensions relative to property lines of all new structures including turbines and buried cable both inside and outside fenced areas upon completion and before any power is supplied to the grid. The as-built drawing shall be a scale of 1" = 200 feet.
- 20 4. **Repowering or Modifications:** Any modifications of an approved site plan or special use permit that are made after the initial date of approval, including, but not limited to, an expansion of project, repowering, reconfiguration, technological updates, shall require new site plan and special use permit applications. Any changes of the approved site plan or special use permit will be subject to this Ordinance as it exists at time of this new application.
- 25 5. **Transfer or Sale:** In the event of a transfer or sale of a Utility-Scale Wind Energy System Facility, the new owner or operator must notify the Township within thirty (30) days, and the zoning administrator shall administratively amend the permit to name the new owner or operator. Upon transfer or sale, the cash bond shall be transferred to the new owner or operator and shall be maintained at all times, the estimated costs of decommissioning shall be resubmitted, and the security bond adjusted to account for the new estimate.

**G. Decommissioning, Abandonment, and Restoration:** Following the operational life or abandonment of a Utility-Scale Wind Energy Conversion Facility, the site shall be decommissioned and restored as outlined below.

- 30 1. **Decommissioning Plan:** The applicant shall have a third-party qualified professional, acceptable to the Township, prepare a decommissioning plan. The decommissioning plan shall be written to provide security to the township for one hundred twenty-five percent (125%) of the cost to remove and dispose of all panels, wiring, and restoration of the land to its original conditions. The decommissioning security shall be paid in cash to the Township.
  - 35 a) **Anticipated Life:** The decommissioning plan shall describe the anticipated life span of the Utility-Scale Wind Energy Conversion Facility and its components.
  - b) **Decommissioning Costs:** The decommissioning plan shall provide a probable cost estimate for decommissioning, including current cost and cost at the time of decommissioning.
  - 40 c) **How Paid:** The decommissioning plan shall provide a description of how decommissioning costs will be paid.
  - d) **Regular Updating:** The decommissioning plan shall be updated on a regular, period basis of at least once every three (3) years. Additional security may be required to



account for increased anticipated decommissioning costs during the preceding three (3) years.

- 5 2. Abandonment: Utility-Scale Wind Energy Conversion Facilities or any components that are not operated for a continuous period of six (6) months shall be considered abandoned, whether or not there is an intent to continue the use, and shall be removed or restored to operation. An extension may be granted by the Township upon finding that the delay does not create a hazardous condition and the applicant has demonstrated a good-faith effort to continue operation.
- 10 3. Damage: Any Utility-Scale Wind Energy Conversion Facility components that are damaged shall be replaced or removed within seven (7) days. An extension may be granted by the Township upon finding that it is not feasible to replace or remove the component in that period and that the delay does not create a hazardous condition.
- 15 4. Unsafe: Any unsafe components shall be removed or made safe within a reasonable period as determined by the Township.
- 20 5. Compaction Prevention: All abandonment and decommissioning work must be done when soil is dry or frozen to prevent compaction.
- 25 6. Chemical Analysis and Boring: A chemical analysis and boring of the soil, as recommended by the Township engineer shall be performed before any decommissioning work begins with the results compared to the baseline soil chemical analysis baseline test results obtained before construction of the Utility-Scale Wind Energy Conversion Facility.
  - 30 a) Chemical Levels: All levels of any chemical entity found in the soil chemical analysis must be equal to or are lower than the levels of all chemical entities determined in the baseline testing performed prior to construction. If a new chemical entity, either organic or inorganic compounds, are identified in the soil chemical analysis, its level must be below established federal and state government levels for hazardous materials in soils for that chemical entity.
  - 35 b) Report: A report of the soil chemical analysis must be provided to the Township within seven (7) days. If any chemical entity, organic or inorganic compounds, are above established federal and state government levels for hazardous materials in soils, the report must be submitted to the appropriate Federal and State regulatory agencies within seven (7) days of receiving the testing report showing a violation.
  - 40 c) Violation Resolution: Once a violation has been determined and finalized, a reclamation plan for the contaminated soil must be developed and implemented to remove the contaminated soil from the Utility-Scale Wind Energy Conversion Facility site. The reclamation plan must meet all Federal and State regulations for the reclamation of a contaminated site. The plan must be approved by the Township Board and the Township engineer. Once the contaminated soil has been removed and replaced with uncontaminated soil, a final soil chemical analysis shall be performed to confirm the Utility-Scale Wind Energy Conversion Facility site soils have been returned to its original state for levels of organic and inorganic compounds that existed before construction.
  - 45 d) Cation Exchange Capacity: A Cation Exchange Capacity soil test shall also be required at the completion of the decommission process. The company to complete this study will be determined jointly by the Township and the property owner. The

final report of this test shall be submitted to the Township Supervisor, Zoning Administrator, Township Engineer, and property owner for review and comment.

5 e) Violation Remediation: Any negative variations from the preconstruction soil testing must be remedied and the final results of the testing approved by the Township engineer and the Township Board.

10 7. Ground Restoration: The ground must be restored to its original topography and land must be restored to a depth of three (3) feet below grade within three hundred sixty-five (365) days of abandonment or decommissioning. An extension may be granted by the Township if a good-faith effort has been demonstrated and any delay is not the result of actions or inaction of the operator. An alternative topography can be approved by the Township as part of the original site plan review or later as part of decommissioning.

8. Land Balancing: If land balancing is required, all top soil will be saved within the project site and spread evenly over balanced area.

15 9. Township Action: The Township may remove any abandoned or unsafe Utility-Scale Wind Energy Conversion Facility components that are not removed or restored within the allowed time. The owner, operator, and property owner shall be jointly and severally responsible for any costs.

20 10. Attorney Costs: The owner, operator, and property owner shall be jointly and severally responsible for the payment of all attorney fees and other costs incurred by the Township in the event that the Township has to enforce removal.

11. Vegetation: Disturbed land shall be revegetated at the next appropriate planting season.

25 12. Disposal: It is the responsibility, jointly and severally, of the owner, operator, and property owner of Utility-Scale Wind Energy Conversion Facility to remove all structures, equipment, and waste from the site and disposed of properly. All costs for this disposal of structures, equipment, and waste shall be the total responsibility, jointly and severally, of the Utility-Scale Wind Energy Conversion Facility owner, operator and property owner.

30 13. Compliance with the above provisions of Section G. Decommissioning, Abandonment, and Restoration, shall be determined by review of all actions, documents and reports of said decommissioning by the Board of Trustees of Marion Township.

**H. Application Materials:** Applications for Utility-Scale Wind Energy Conversion Facilities must submit the following additional materials with the special use permit application. These materials are in addition to information required for site plan and special use permit applications.

35 1. Identification: The name and address in full of the applicant, developer, owner, operator, and property owners, a statement that the applicant is the owner involved in the application and any additional contact information shall be submitted. Each application for a Wind Energy System Facility shall also be dated to indicate the date the application is submitted to Marion Township.

40 2. Application Dating: Each application for a Utility-Scale Wind Energy Conversion Facility shall indicate the date the application is received by the Township.

3. Purchase Agreements or Leases: Copies of all purchase agreements or leases for all participating properties that confirm the applicant has the permission of the participating

property owners to apply for the necessary approvals and permits for construction and operation of a Utility-Scale Wind Energy Conversion Facility.

4. Project Description: A general description of the proposed project, including name-plate generating capacity and an anticipated construction schedule shall be submitted.
5. Wind Turbines and Equipment: A complete description of the proposed technology to be installed at the Wind Energy System Facility to include type of wind turbine and its manufacturer, electrical generation capacity of each wind turbine, total number of wind turbines to be installed, and average distance between each wind turbine shall be submitted.
6. Conceptual Plan: A graphical computer-generated depiction of how the Utility-Scale Wind Energy Conversion Facility will appear from all directions shall be submitted.
7. Documentation: A complete set of photos and video of the entire development, including construction access roads, area as it exists before the application date shall be submitted.
8. Operation: A description of operations, including anticipated regular and unscheduled maintenance and the hours of the day maintenance will take place shall be submitted.
9. Power Purchase Agreement: A copy of the power purchase agreement or other written agreement with an electric utility showing approval of an interconnection with the proposed Utility-Scale Wind Energy Conversion Facility shall be submitted.
10. Insurance: Proof of the general liability insurance to cover the Utility-Scale Wind Energy Conversion Facility, the Township, and the participating property owners shall be submitted.
11. Certifications: Certification shall be submitted that the Utility-Scale Wind Energy Conversion Facility will comply with all applicable state and federal laws and regulations in effect at the time the application is submitted, including, but not limited to: Part 31, Water Resources Protection, of the Natural Resources and Environmental Protection Act; (MCL 324.3101 et. seq.; Part 91, Soil Erosion and Sedimentation Control (MCL 324.9101 et. seq.) and any corresponding County ordinances; Part 301, Inland Lakes and Streams, (MCL 324.30101 et. seq.); Part 303, Wetlands (MCL 324.30301 et. seq.); and Part 365, Endangered Species Protection (MCL324.36501 et. seq.).
12. Farmland Preservation Approval: Utility-Scale Wind Energy Conversion Facilities with any participating properties that are enrolled in the Michigan Farmland Preservation program must provide confirmation of approval from the Michigan Department of Agriculture to locate the facility on the property.
13. Road Agencies: Proof of approval or conditional approval by any road agency from which the Utility-Scale Wind Energy Conversion Facility will have access or whose roads will be used as a construction or maintenance route shall be submitted.
14. Drain Commission: Proof of approval or conditional approval by and the Livingston County Drain Commission for any Utility-Scale Wind Energy Conversion Facility that has participating properties with a county drain or propose improvements within a county drain easement.
15. Manufacturers' Safety Data Sheet(s): Documentation include the type and quantity of all materials used in the operation of all equipment shall be submitted.

- 16. Wildlife Impact: Copy of the wildlife impact analysis shall be submitted.
- 17. Environmental Impact: Copy of the environmental impact analysis shall be submitted.
- 18. Soil Chemical Analysis: A chemical analysis and borings including a Cation Exchange Capacity (CEC) of the soil involved in the project must be completed as recommended by the Township engineer.
- 19. Complaint Resolution Protocol: Copy of complaint resolution protocol shall be submitted.
- 20. Decommissioning Plan: Copy of the decommissioning plan shall be submitted.
- 21. Emergency Action Plan: Copy of the emergency action plan shall be submitted for review by the Township, Howell Fire Department, and the Livingston County Emergency Management Director.
- 22. Indemnification: An attestation that the applicant, owner, operator, and property owners will indemnify and hold the Township harmless from any costs or liability arising from the approval, installation, construction, maintenance, use, repair, or removal of the Utility-Scale Wind Energy Conversion Facility, which is subject to the Township's review and approval, shall be submitted.
- 23. Right-to-Enter: Submission of an application for a Utility-Scale Wind Energy Conversion Facility grants the Township and its agents the right to enter the facility and any participating property for inspection of the Utility-Scale Wind Energy Conversion Facility at any reasonable time. The Township may hire a consultant to assist with any such inspections at a reasonable cost to be charged to the operator.
- 24. Additional Information: Any additional information, studies, or documentation requested by the Township or its agents that are deemed necessary to determine compliance with this Ordinance and other applicable laws and regulations.

**I. Utility-Scale Wind Energy Conversion Facilities under PA 233:** On or after November 29, 2024, once PA 233 of 2023 is in effect, the following provisions apply to Utility-Scale Wind Energy Conversion Facilities with a nameplate capacity of at least one hundred (100) megawatts. These provisions below shall control to the extent that they conflict with the other provisions of §17.37 to Utility-Scale Wind Energy Conversion Facilities. This subsection does not apply if PA 233 of 2023 is repealed, enjoined, or otherwise not in effect. All provisions in §17.37 Utility-Scale Wind Energy Conversion Facilities that do not conflict with this subsection remain in full force and effect.

- 1. Setbacks: Utility-Scale Wind Energy Conversion Facilities must comply with the minimum setback requirements in the table below, with setback distances measured from the center of the base of the wind tower:

Setback Description	Setback Distance
Occupied community buildings and residences on nonparticipating properties	2.1 time the maximum wind turbine height (see definitions) to the nearest point on the outside wall of the structure
Residences and other structures on participating properties	1.1 times the maximum blade tip height to the nearest point on the outside wall of the structure

Nonparticipating property lines	1.1 times the maximum blade tip height
Overhead communication and electric transmission, not including utility service lines to individual houses or outbuildings	1.1 times the maximum blade tip height to the center line of the easement containing the overhead line
Public road right-of-way	1.1 times the maximum blade tip height to the center line of the public road right-of-way

2. Lighting: Utility-Scale Wind Energy Conversion Facilities must implement dark sky-friendly lighting solutions.
- 5 3. Sound: Utility-Scale Wind Energy Conversion Facilities must not generate a maximum sound in excess of fifty-five (55) average hourly decibels as modeled at the nearest outer wall of the nearest dwelling located on an adjacent nonparticipating property. Decibel modeling shall use the A-weighted scale as designed by the American National Standards Institute.
- 10 4. Environmental Regulations: Utility-Scale Wind Energy Conversion Facilities must comply with applicable state or federal environmental regulations.
- 15 5. Host Community Agreement: The applicant shall enter into a host community agreement with the Township. The host community agreement shall require that, upon commencement of any operation, the Utility-Scale Wind Energy Conversion Facility owner must pay the Township two thousand dollars (\$2,000.00) per megawatt of nameplate capacity. The payment shall be used as determined by the Township for police, fire, public safety, or other infrastructure, or other projects as agreed to by the Township and the applicant.
- 20 6. PA 233 Requirements: The Utility-Scale Wind Energy Conversion Facility shall be subject to the other applicable rules and regulations outlined in PA 233 of 2023 and by the Michigan Public Service Commission.
- 25 7. Applicant's Option: An applicant can elect at the time of application to have their application for a Utility-Scale Wind Energy Conversion Facility processed using the other provisions of §17.37 Utility-Scale Wind Energy Conversion Facilities, even if PA 233 of 2023 is in full effect.

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**SECTION 2. AMENDMENT OF ARTICLE III DEFINITIONS**

*§3.02 DEFINITIONS ARE HEREBY AMENDED TO ADD THE FOLLOWING DEFINITIONS, TO BE ADDED IN ALPHABETICAL ORDER, WHICH SHALL READ AS FOLLOWS:*

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**Cation Exchange Capacity (CEC):** The total capacity of a soil to hold exchangeable cations. CEC is an inherent soil characteristic and is difficult to alter significantly. It influences the soil's ability to hold onto essential nutrients and provides a buffer against soil acidification.

**Inorganic Compound:** Any substance in which two or more chemical elements (usually other than carbon) are combined, nearly always in definite proportions, either naturally occurring or manmade.

**Organic Compound:** A large class of chemical compounds in which one or more atoms of carbon are covalently linked to atoms of other elements, most commonly hydrogen, oxygen, or nitrogen, either naturally occurring or manmade.

**Swept Area:** The area that is swept by the wind turbine blade.

**Utility-Scale Wind Energy Conversion Facility:** A facility with one (1) or more wind turbines that convert wind energy to electrical energy, including all appurtenant structures and infrastructure, that has a nameplate capacity of at least one hundred (100) kilowatts.

**Wind Turbine Height:** The vertical distance between the ground and the highest point of the swept area.

### **SECTION 3. AMENDMENTS OF ARTICLE XII SOLAR FARM OVERLAY DISTRICT**

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*§12.01(B) PERMITTED ACCESSORY USES IS HEREBY AMENDED TO ADD A NEW §12.01(B)(2), WHICH SHALL READ AS FOLLOWS:*

2. Accessory uses or structures clearly incidental to the operation of an approved Utility-Scale Wind Energy Conversion Facility.

*§12.01(C) USES PERMITTED BY SPECIAL USE PERMIT IS HEREBY AMENDED TO ADD A NEW §12.01(C)(2) [SIC], WHICH SHALL READ AS FOLLOWS:*

3. Utility-Scale Wind Energy Conversion Facilities.

### **SECTION 4. AMENDMENT OF TABLE OF CONTENTS**

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*THE TABLE OF CONTENTS IS HEREBY AMENDED FOR CONSISTENCY WITH THE ABOVE AMENDMENTS AND TO ACCOMMODATE REPAGINATION.*

### **SECTION 5. SEVERABILITY AND VALIDITY**

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If any portion of this Ordinance is found invalid for any reason, such holding will not affect the validity of the remaining portions of this Ordinance.

### **SECTION 6. REPEALER**

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All other ordinances inconsistent with the provisions of this Ordinance are hereby repealed to the extent necessary to give this Ordinance full force and effect.

**SECTION 7. EFFECTIVE DATE.**

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This Ordinance takes effect upon the expiration of 7 days after publication as required by MCL 125.3401(7).

MARION TOWNSHIP

ZONING ORDINANCE TEXT AMENDMENT

5

UTILITY-SCALE BATTERY ENERGY STORAGE FACILITIES

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AN AMENDMENT TO THE MARION TOWNSHIP ZONING ORDINANCE TO ESTABLISH SPECIFIC STANDARDS FOR UTILITY-SCALE BATTERY ENERGY STORAGE FACILITIES; ADD DEFINITIONS RELATED TO UTILITY-SCALE BATTERY ENERGY STORAGE FACILITIES; AMEND ZONING DISTRICTS TO ALLOW FOR THE USE; AND AMEND THE TABLE OF CONTENTS ACCORDINGLY.

**SECTION 1. AMENDMENT OF ARTICLE XVII STANDARDS FOR SPECIFIC SPECIAL LAND USES**

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15 *ARTICLE XVII STANDARDS FOR SPECIFIC SPECIAL LAND USES IS AMENDED BY THE ADDITION OF NEW §17.38 UTILITY-SCALE BATTERY ENERGY STORAGE FACILITIES, WHICH SHALL READ AS FOLLOWS:*

**Section 17.38 Utility-Scale Battery Energy Storage Facilities**

20 **A. Intent and Purpose:** The intent and purpose of this section is to establish standards for the siting, installation, operation, repair, decommissioning, and removal of Utility-Scale Battery Energy Storage Facilities; establish the process for the reviewing and permitting of such facilities; protect the health, safety, welfare and quality of life of the general public; ensure compatibility with land uses in the vicinity of the areas affected by such facilities; and comply with state law.

25 **B. Locational Requirements:** Utility-Scale Battery Energy Storage Facilities are subject to the locational requirements below.

1. Zoning Districts: Utility-Scale Battery Energy Storage Facilities are permitted by special use permit in the SFO Solar Farm Overlay District.
2. Spacing: Utility-Scale Battery Energy Storage Facilities shall be at least two thousand  
30 five hundred (2,500) feet from any adjacent, existing Utility-Scale Battery Energy Storage Facility.

**C. Site Requirements:** Utility-Scale Battery Energy Storage Facility sites shall meet the site standards below.

- 35 1. Site Composition: The site may consist of a single participating property or multiple adjoining participating properties. All participating properties must have signed agreements to participate in the Utility-Scale Battery Energy Storage Facility.
2. Lot Area: The site shall have a total net lot area of at least twenty (20) acres and no more than one thousand (1,000) acres.
- 40 3. Access: Utility-Scale Battery Energy Storage Facilities shall meet the access standards below.
  - a) Road or Easement: The site, all fenced compounds, and every battery storage component shall have direct access from a public road or an access easement with a



maximum length of one thousand two hundred fifty (1,250) feet and width of at least thirty-three (33) feet.

- b) Access Drive Material: Access drives shall have a hard surface or material that can pack hard that is sufficient to support fire apparatus and provide access at all times of the year.
- c) Access Drive Maintenance: Access drives must be maintained and kept accessible at all times. The applicant, owner, operator, and property owners shall be jointly and severally responsible for maintenance of the access roads.
- d) Access Drive Design: Access drives shall be designed to reduce the impact on agricultural use of the land and the visual impact. Access drives shall not impede the natural flow of water.
- e) Gates and Doors: All access gates and doors to Utility-Scale Battery Energy Storage Facility compounds and electrical equipment shall be lockable and kept secured at all times when service personnel are not present.
- f) Compound Surface Material: Utility-Scale Battery Energy Storage Facility compounds shall have a hard surface or material that can pack hard that is sufficient to support fire apparatus and provide access at all times of the year.

4. Setbacks: Buildings or structures containing batteries, fenced compounds, accessory structures, and electrical equipment shall meet the setback standards below.

- a) Measurement: Setbacks from any battery buildings or structures or accessory structures shall be measured horizontally from the edge of the building or component structure.
- b) Fences and Improved Areas: All fences and improved areas shall comply with the applicable setback for the underlying zoning district in which it is located.
- c) Fenced Compounds: All structures and improved areas located within the fenced compound shall be at least thirty (30) feet from the fence line.
- d) Utility-Scale Battery Energy Storage Systems: Utility-Scale Battery Energy Storage systems and related accessory structures shall meet the minimum setbacks in the table below.

Setback from	Distance
Non-participating property lines	100 feet
Occupied buildings on non-participating properties	500 feet
Occupied buildings on participating properties	500 feet
Lakes, rivers, creeks, and similar bodies of water and Wellhead Protection Areas	100 feet
Road rights-of-way	100 feet

5. Battery Component Spacing: Battery component spacing shall comply with industry standards and be adequate to provide emergency access throughout the facility.

6. Height: Utility-Scale Battery Energy Storage components must not exceed a maximum height of twenty-five (25) feet above ground.
7. Lighting: Lighting shall be limited to inverter or substation locations only and shall comply with §14.04(E) Lighting.
- 5 8. Utility-Scale Battery Energy Storage Structures: Utility-Scale Battery Energy Storage Facility structures within a Utility-Scale Battery Energy Storage Facility shall meet the design standards below.
  - a) Consistent: All Utility-Scale Battery Energy Storage Facility and related accessory structures within the facility shall be of the same appearance.
  - 10 b) Good Condition: All Utility-Scale Battery Energy Storage Facility systems and related accessory structures shall be maintained in good condition at all times, consistent with or better than industry standards.
  - 15 c) Certification: Utility-Scale Battery Energy Storage Facility systems and related accessory structures shall be approved by the Institute of Electrical and Electronics Engineers (IEEE), International Electrotechnical Commission (IEC), or other similar certification organization.
9. Wiring: All power transmission, communication, or other lines, wires, or conduits within a Utility-Scale Battery Energy Storage Facility shall meet the standards below.
  - 20 a) Stray Voltage: All wiring shall comply with all applicable safety and stray voltage standards. Stray voltage originating from a Utility-Scale Battery Energy Storage Facility shall not be detected on any participating or non-participating properties.
    - 25 1) Preconstruction Test: A preconstruction stray voltage test shall be conducted on all Michigan Department of Agriculture & Rural Development (MDARD) registered livestock facilities located within a one-mile radius of all participating properties. The tests shall be performed by an investigator approved by the Township at the applicant's expense.
    - 30 2) Report: A report of the tests shall be provided to the Township and the owners of all property included in the study area.
    - 35 3) Permission: The applicant shall seek written permission from property owners prior to conducting testing. Testing shall not be required on non-participating properties where the owners have refused to grant permission to conduct the testing. The owner of any participating property shall not refuse the stray voltage testing.
  - b) Underground: Wiring shall be underground, except for power switchyards or the area within a fenced substation. When the Township finds underground wiring is not feasible due to soil or water conditions, the above-ground lines, transformers, or conductors should follow any Avian Power Line Interaction Committee (APLIC, <http://www.aplic.org/>) guidelines to prevent avian mortality.
  - 40 c) Depth: Wiring shall be located at a depth to prevent any damage from freezing or frost, to prevent interference with drain tiles, and at a depth that complies with current National Electrical Code standards.
  - d) Interference: Wiring shall be located and designed to not cause interference with wired or wireless communication systems.

- e) Armoring: Concrete armoring techniques shall be used at every location where wiring crosses a county drain, watercourse, water line, or sewer line.
- f) Marking: Permanent, visible markers or tracing wires shall be installed to indicate the location of wiring.
- 5 g) Drain Tiles: Wiring shall be located to minimize conflict with drain tiles.

10. Drain Tiles Drain tiles within the Utility-Scale Battery Energy Storage Facility shall be preserved and maintained throughout the construction, operation, and restoration periods, as described below.

- 10 a) Initial Inspection: Before the start of construction, all existing drain tiles within the facility and within any disturbed areas must be inspected by robotic camera with the imagery submitted to the Township for baseline documentation on tile conditions.
- b) Continuing Inspection: Drain tiles must be re-inspected by robotic camera every three (3) years while the facility is in operation or when conditions indicate there may be damage to drain tiles with the imagery submitted to the Township.
- 15 c) Repairs: Damaged drain tiles shall be repaired within sixty (60) days of discovery. The Township shall be notified of any necessary repairs before the work commences and documentation of the repair work. Repairs necessary to address an emergency situation may be completed without prior notice to the Township.
- 20 d) Inspection: The Township reserves the right to have a Township official or agent present at the time of repair of the drainage tile system.
- 25 e) A report of the inspection results detailing status of all drains within the project area will be provided to the Township within thirty (30) days of completion of the physical inspection. These inspection reports may be shared with other township officials and agents.

30 11. Fire Suppression: A fire suppression system shall be provided that is specifically designed to immediately suppress and extinguish fires in any part of the Utility-Scale Battery Energy Storage Facility, including the battery components, electrical equipment, and transformers.

- 35 a) Documentation: Documentation shall be provided confirming the effectiveness of the fire suppression system and the results of a third-party independent inspection, as approved by the Township, of the fire suppression system.
- b) Fire Authority: The fire suppression system shall be reviewed and approved by the Township's fire authority.
- c) Annual Inspection: The fire suppression system shall be inspected and approved yearly by a third-party independent inspecting company that is approved by the Township.

40 12. Groundcover: Utility-Scale Battery Energy Storage Facilities shall include the installation of perennial ground cover vegetation that shall be maintained for the duration of operation until the site is decommissioned where appropriate within the site.

- a) PA 116 Lands: Land within the project area that is enrolled or bound by the Farmland Preservation Program must follow the Michigan Department of Agriculture

and Rural Development (MDARD) Policy for Allowing Commercial Renewable Energy Development on PA 116 Lands.

5 b) Non-PA 116 Lands: Land within the project area that is not enrolled or bound by the Farmland Preservation Program must provide at least one (1) of the following types of dual-use ground cover to promote ecological benefits:

1) Pollinators: Pollinator habitat with a score of at least seventy-six (76) on the Michigan Pollinator Habitat Planning Scorecard for Solar Sites ([www.pollinators.msu.edu](http://www.pollinators.msu.edu));

10 2) Conservation Cover: Conservation cover focused on restoring native plants, grasses, or prairie with the aim of protecting specific species, such as bird habitat, or providing specific ecosystem services, such as carbon sequestration or improving soil health;

3) Grazing: Incorporation of rotational livestock grazing and forage production as part of an overall vegetative maintenance plan; or

15 4) Crops: Raising crops for food, fiber, or fuel and generating electricity within the site to maximize land use.

c) Alternative Ground Cover: The Township may approve or require alternative ground cover upon finding it is not feasible to provide groundcover as defined above.

20 d) Ground Cover Nature: All ground cover must be native plants with substantial root systems to support soil. Turf grass is not permitted as ground cover.

e) Invasive and Noxious: Invasive species and noxious weeds are not permitted and must be removed in a timely manner.

25 13. Fencing: Utility-Scale Battery Energy Storage Facility compounds shall be completely surrounded by a fence designed to prevent unauthorized access and to screen the facility.

a) Height: The fence shall be at least seven (7) feet tall.

b) Fence Posts: Fence posts shall extend at least thirty-six (36) inches into the ground, and gate posts and corner posts shall have a concrete foundation.

30 c) Fence Type: The fence shall be a woven agricultural-style fence. The Township may require or allow durable green opaque material to be integrated into the fence if necessary for buffering or screening.

d) Gate Access: Gates shall be provided at all access points, unless otherwise permitted or approved. Gates for vehicular access shall be approved by the Fire Authority.

35 e) Gate Type: Gates shall be the same height and constructed of the same material as the fencing. Access, such as Knox box, shall be provided for emergency responders.

f) Wildlife Considerations: The Township may require or allow a fence design to allow for the passage of wildlife upon a finding that adequate access control and visual screening will be preserved.

40 g) Alternative Fencing: Alternate fencing may be approved by the Township upon a finding that the alternative provides adequate access control and visual screening.

14. Signage: Advertising or non-project related graphics shall be prohibited. This exclusion does not apply to signs required by this Ordinance.

**D. Buffering Requirements:** Utility-Scale Battery Energy Storage Facilities shall provide buffering described below.

5 1. Vegetative Buffer: There shall be a landscape buffer at least twenty (20) feet wide along the exterior of any fenced compound, whenever existing natural vegetation does not otherwise reasonably obscure the fenced compound.

10 a) Design: The buffer shall have two (2) rows of staggered evergreen trees planted twelve (12) feet apart or less trunk-to-trunk. The two (2) rows shall be ten (10) feet apart. The Township may consider an alternative landscape buffer, provided the alternative buffer provides adequate screening.

15 b) Vegetation Size: Plantings shall be at least eight (8) feet tall at time of planting, measured from the top of the root ball to the base of the leader, not including the height of the leader, and must be a species that can reasonably be expected to reach a height of ten (10) feet within three (3) growing seasons.

c) Maintenance: The trees may be trimmed but must maintain a height of at least eighteen (18) feet. Damaged or diseased trees shall be replaced at the next appropriate planting season.

20 d) Evergreen Species: Evergreen trees shall be Norway Spruce in the row closest to fence and Thuja Green Giant Arborvitae in the row away from the fence. The Township may require or consider alternative evergreen species, provided the alternative species are more desirable due to disease or pest or more appropriate for the local conditions.

25 2. Buffer Maintenance: Good arboricultural techniques shall be followed with respect to vegetation, including, but not limited to, proper pruning, proper fertilizing, and proper mulching, so that the vegetation will reach maturity as soon as practical and will have maximum density in foliage. Dead or diseased vegetation shall be removed and must be replanted in a manner consistent with these standards at the next appropriate planting season.

30 a) The Utility-Scale Battery Energy Storage Facility will be inspected on at least an annual basis to insure compliance with the Buffer Maintenance provisions outlined above.

35 b) A confirmed violation of the Buffer Maintenance provision above must be addressed within thirty (30) days of the owner/operator of the Utility-Scale Battery Energy Storage Facility with a proposed resolution of the complaint submitted to the Township.

40 **E. Performance Standards:** Utility-Scale Battery Energy Storage Facilities shall meet the performance standards below.

1. Compliance: Utility-Scale Battery Energy Storage Facilities shall be designed, constructed, operated, and maintained in compliance with all applicable provisions of local, state, and federal laws and regulations and industry standards.

2. Sound: The sound generated by a Utility-Scale Battery Energy Storage Facilities must meet the sound standards of this Ordinance and the additional standards below.
- 5 a) Day Sound Level: The maximum sound level shall be forty (40) Dba Lmax, as measured at the project boundary and road rights-of-way between the hours of 7:00 am and 9:00 pm.
- b) Night Sound Level: The maximum sound level shall be thirty-five (35) Dba Lmax, as measured at the project boundary and road rights-of-way between the hours of 9:00 pm and 7:00 am.
- 10 c) Pure Tone: If pure tones are produced, the maximum sound level shall be reduced by five (5) Dba.
- d) Ambient Sound: If the ambient sound levels exceed these standards, the maximum sound level shall be the ambient sound level plus five (5) Dba.
- 15 e) Inverter Sound Screening: A sound barrier of a solid decorative masonry wall or evergreen tree berm, with trees spaced not less than ten (10) feet apart, must be constructed to reduce noise levels surrounding all inverters. Berms must be within ten (10) feet of all inverters and must be at least as tall as all inverters but cannot be more than three (3) feet taller than the height of the adjacent inverters.
- 20 f) Continued Compliance: The sound level generated by a Utility-Scale Battery Energy Storage Facility must be inspected every three (3) years, at the operator's expense, by an auditory expert to ensure compliance with applicable sound standards.
3. Reports: In addition to other reports identified in this Ordinance, the owner or operator shall submit the following reports to the Township during the operation of Utility-Scale Battery Energy Storage Facilities.
- 25 a) Annual Report: An annual report shall be provided to the zoning administrator showing continuity of operation.
- b) Operation. A report shall be provided to the zoning administrator if the Utility-Scale Battery Energy Storage Facility or any of its components are no longer being used.
- 30 c) Incident Report: Reports shall be submitted if there is a major incident at the Utility-Scale Battery Energy Storage Facility that did or could have caused harm to life or property, including calls for service from emergency responders. The report shall identify the cause of the incident and corrective action to prevent future incidents of that nature.
4. Safety: Utility Solar Energy Facilities shall be subject to the safety standards below.
- 35 a) Warning Signs: The manufacturers or installer's identification and appropriate warning signs shall be posted on or near each solar array and electrical equipment in a clearly visible manner.
- b) Fire Suppression and Data Sheets: Fire suppression plans and Safety Data Sheets shall be kept onsite and be accessible for emergency responders.
- 40 c) Safety Manual: An un-redacted copy of the manufacturer's safety manual for each component of the Utility-Scale Battery Energy Storage Facility, without distribution restraints, will be provided before construction commences. These will be kept at the Township Hall and other locations deemed necessary by the Township or local first

responders. The manual should include standard details for an industrial site such as materials, chemicals, fire, access, and safe distances during a Utility-Scale Battery Energy Storage Facility failure, processes in emergencies, etc.

5. Interference: Utility-Scale Battery Energy Storage Facilities must not interfere with any radio, television, or other communication systems. The applicant or operator must resolve any known interference immediately and provide proof that the interference has been resolved within ninety (90) days.
6. Complaint Resolution: Utility-Scale Battery Energy Storage Facilities shall provide a complaint resolution process, as described below.
  - a) Signs: Signs with contact information to report complaints related to the Utility-Scale Battery Energy Storage Facility shall be posted throughout the project area. Signs shall be posted before construction begins and maintained until decommissioning is complete.
  - b) Resolution Options: Any resolution shall include lawful and reasonable solutions consistent with this Ordinance.
  - c) Contact: A twenty-four (24) hour, toll-free number shall be established and maintained by the owner or operator to receive complaints. Additional reporting methods, such as postal mail or electronic mail, may also be used.
  - d) Log: A log shall be kept by the owner or operator of all complaints received and documentation of the resolution. The log shall be available for review by Township Officials.
  - e) Notification: The zoning administrator shall receive notification of all complaints received. An annual report shall be submitted to the Township that details all complaints received, the status of complaint resolution, and actions taken to resolve complaints.
  - f) Resolution Period: Complaints for hazardous conditions shall be resolved within twelve (12) hours or as soon as reasonably possible. Other complaints shall be resolved within ten (10) business days.
  - g) Adjudication: The operator or its assigns reserve the right to adjudicate any claims, including residential claims, in a court of competent jurisdiction.
7. Insurance and Performance Guarantees: Utility-Scale Battery Energy Storage Facilities shall provide insurance and performance guarantees. These are in addition to other insurance or performance guarantees required by this Ordinance or other entities.
  - a) General Liability Insurance: Utility-Scale Battery Energy Storage Facilities shall have and maintain general liability insurance of at least ten million (\$10,000,000) dollars. The Township may require a higher amount for larger projects and may allow for a lesser amount for smaller projects upon a finding that the alternate amount is more consistent with the likely risk.
  - b) General Maintenance Performance Guarantee: A General Maintenance Performance Guarantee shall be provided before construction commences to guarantee all aspects of this Ordinance are met at all times during the construction and operation of the Utility-Scale Battery Energy Storage Facility. At the time of the application, the applicant shall submit two (2) third-party contractor bids for

5 construction of all fencing, landscaping, and drainage improvements associated with the Utility-Scale Battery Energy Storage Facility, and the performance guarantee shall be the higher of the two (2) bids. The Township may use the performance guarantee to repair any landscaping, fencing, drainage infrastructure (including drainage tiles), and/or to correct any ongoing violation of this Ordinance in the event that the site improvements for the Utility-Scale Battery Energy Storage Facility is not maintained or the Utility-Scale Battery Energy Storage Facility fails to make operational changes to correct an operational violation.

10 c) Road Performance Guarantee: A road performance guarantee shall be provided before construction commences in a form acceptable to the Township, such as: a) a surety bond from a surety listed as acceptable on the Federal Surety Bond circular 570 of the U.S. Department of Treasury; or b) an acceptable irrevocable letter of credit; or c) an escrow account established in a financial institution licensed in the State of Michigan. A construction surety bond shall not be accepted. The amount of  
15 the performance guarantee shall be at least one million two hundred fifty thousand dollars (\$1,250,000), but this amount may be increased if the third-party consultant determines the amount needed for road repairs is greater than this amount. The performance guarantee shall only be released, in whole or part, when the Township Board, in consultation with the Livingston County Road Commission and Michigan  
20 Department of Transportation, as applicable, and the third-party inspector, determines that all required road work has been completed and approved by the affected road agencies. The Township may waive or reduce the requirement for this performance guarantee if the road agencies collect a performance guarantee.

25 d) Complaint Inspection Escrow: An escrow account, funded by the applicant, owner, or operator, to be used for investigation of complaints shall be established before construction commences. The escrow account shall be used by the Township for investigation of complaints, including reasonable reimbursement of qualified third-party agents, for, but not limited to, glare, stray voltage, sound, and signal interference. The escrow account shall be kept with the Township Treasurer. The  
30 initial escrow account shall be in the amount of fifteen thousand dollars (\$15,000). When the escrow account balance is below five thousand dollars (\$5,000), the Township shall notify the responsible party, who must replenish the escrow account to the amount of fifteen thousand dollars (\$15,000) within a period of forty-five (45) calendar days.

35 8. Dust Control: Reasonable dust control measures shall be taken during construction, operation, and decommissioning.

9. Plants and Grasses: Plants or grasses not part of the buffer area shall be maintained at a height of twelve (12) inches or less. The Township may approve a taller height upon a finding that it will not result in a nuisance.

40 10. Wildlife: Utility-Scale Battery Energy Storage Facilities shall be designed, sited, and operated in a manner to minimize impact on wildlife.

45 a) Wildlife Impact Analysis: The applicant shall have a third-party qualified professional, acceptable to the Township, conduct an analysis to identify and assess any potential impacts on wildlife and endangered species. At a minimum, the analysis shall include a thorough review of existing information regarding species and potential habitats in the vicinity of the project area. Where appropriate, surveys for bats, raptors, or general avian use should be conducted. The analysis shall include the



potential effects on species listed under the federal Endangered Species Act and Michigan's Endangered Species Protection Law.

- 5 b) Adverse Impacts: Appropriate measures shall be taken to minimize, eliminate, or mitigate adverse impacts identified in the analysis. The applicant shall identify and evaluate the significance of any net effects or concerns that will remain after mitigation efforts.
- 10 c) Special Scrutiny: Sites requiring special scrutiny include wildlife refuges, other areas where birds are highly concentrated, bat hibernacula, wooded ridge tops that attract wildlife, sites that are frequented by federally- or state-listed endangered species of birds and bats, significant bird migration pathways, and areas that have landscape features known to attract large numbers of raptors.
- d) US Fish and Wildlife Service: The applicant shall follow all pre-construction and post-construction recommendations of the United States Fish and Wildlife Service.
- 15 e) Post-Construction Mortality Study: A post-construction wildlife mortality study may be required. The analysis should indicate if such a study is determined unnecessary and the reasons why such a study does not need to be conducted. All above-ground lines, transformers, or conductors should follow any Avian Power Line Interaction Committee (APLIC, <http://www.aplic.org/>) guidelines to prevent avian mortality.
- 20 11. Environment: Utility-Scale Battery Energy Storage Facilities shall be designed, sited, and operated to minimize impact on the environment.
- a) Environmental Impact Analysis: The applicant shall have a third-party qualified professional, acceptable to the Township, conduct an analysis to identify and assess any potential impacts on the natural environment including, but not limited to, wetlands and other fragile ecosystems, historical and cultural sites, and antiquities.
- 25 b) Adverse Impacts: Appropriate measures shall be taken to minimize, eliminate, or mitigate adverse impacts identified in the analysis. The applicant shall identify and evaluate the significance of any net effects or concerns that will remain after mitigation efforts.
- 30 c) Environmental Laws: Utility-Scale Battery Energy Storage Facilities shall comply with applicable parts of the Michigan Natural Resources and Environmental protection Act (Act 451 of 1994, MCL 324.101 et seq.), Part 91 Soil Erosion and Sedimentation Control (MCL 324.9101 et seq.), Part 301 Inland Lakes and Streams (MCL 324.30101 et seq.), Part 303 Wetlands (MCL 324030301 et seq.), Part 323 Shoreland Protection and Management (MCL 324.32301 et seq.), Part 325 Great Lakes Submerged Lands (MCL 324.32501 et seq.), and Part 353 Sand Dunes Protection and Management (MCL 324.35301 et seq.).
- 35 d) Containment System: A containment system shall surround any transformers in case of hazardous waste or oil spills.
- e) Removal: All solid and hazardous waste materials shall be promptly removed from the site and disposed of properly.
- 40 f) Responsibility: The Utility-Scale Battery Energy Storage Facility owner, operator, and property owner shall be jointly and severally responsible for mitigating erosion, flooding, and all other environmental impacts resulting from the Facility.

12. Emergency Action Plan: Utility-Scale Battery Energy Storage Facilities shall have an emergency action plan to identify actions to be taken in event of an emergency.

- 5
- a) The Emergency Action Plan shall jointly reviewed and approved by the Howell Fire Department and Livingston County Emergency Management Director before the operation of the Utility-Scale Battery Energy Storage Facility can begin commercial operation. The Emergency Action Plan shall be reviewed every three years by the Howell Fire Department and the Livingston County Emergency Management Director. All approvals or reviews of the Emergency Action Plan shall be provided to the Township. The cost for any review shall be the responsibility, jointly and
- 10
- severally, of the Utility-Scale Battery Energy Storage Facility owner or operator.
- b) Fire Suppression: The emergency action plan must include a fire suppression plan, including the technology to be used.
- c) Special Equipment and Training: The emergency action plan shall identify special equipment and training that is required for emergency response to the Utility-Scale Battery Energy Storage Facility.
- 15
- d) The cost of purchasing the required special equipment for fire protection shall be the responsibility, jointly and severally, of the owner and operator, of Utility-Scale Battery Energy Storage Facility.
- e) Clean-up: The emergency action plan must include plans for immediate containment, cleanup and long-term aftermath efforts following an emergency.
- 20
- f) Emergency Training: Before the Utility-Scale Battery Energy Storage Facility is operational, the owner or operator of the Utility-Scale Solar Energy Facility must provide the necessary training, equipment, or agreements specified in the emergency action plan to the Township, Howell Fire Department, Livingston County Emergency Response Director or any other emergency personnel at the local, state or federal level. All training must be consistent with current industry standards.
- 25
- g) The cost of the required training for the fire protection personnel shall be the responsibility, jointly and severally, of the owner and operator of the Utility-Scale Battery Energy Storage Facility.
- 30
- h) Once a year a fire suppression training shall be held with the cost of such training shall be the responsibility, jointly and severally, of the owner and operator of the Utility-Scale Battery Energy Storage Facility.
- 35
- i) Public Record: The Emergency Action Plan will be a public record. Copies of the most up to date Emergency Action Plan will be maintain at all times at the Utility-Scale Battery Energy Storage Facility, the Marion Township Hall, the Howell Fire Department substation located at the Marion Township Hall, and at the office of the Livingston County Emergency Response Director. This plan shall be available for
- 40
- public inspection if requested.

**F. General Provisions:** Utility-Scale Battery Energy Storage Facilities shall be subject to the general provisions below.

1. Damage Repair: The owner, operator, and property owner shall be jointly and severally responsible for making repairs to any public roads, drains, and infrastructure damaged by the construction of, use of, maintenance of, or damage to the Utility-Scale Battery Energy Storage Facility.
- 5 2. Mixed Facilities: Utility-Scale Battery Energy Storage Facilities may be co-located with other renewable energy facilities, such and Utility-Scale Solar Energy Facilities or Utility-Scale Wind Energy Conversion Facilities. Review and approval are required for each use.
- 10 3. As-Built: The applicant shall submit an as-built drawing with dimensions relative to property lines of all new structures including turbines and buried cable both inside and outside fenced areas upon completion and before any power is supplied to the grid. The as-built drawing shall be a scale of 1" = 200 feet.
- 15 4. Repowering or Modifications: Any modifications of an approved site plan or special use permit that are made after the initial date of approval, including, but not limited to, an expansion of project, repowering, reconfiguration, technological updates, shall require new site plan and special use permit applications. Any changes of the approved site plan or special use permit will be subject to this Ordinance as it exists at time of this new application.
- 20 5. Transfer or Sale: In the event of a transfer or sale of a Utility-Scale Battery Energy Storage Facility, the new owner or operator must notify the Township within thirty (30) days, and the zoning administrator shall administratively amend the permit to name the new owner or operator. Upon transfer or sale, the cash bond shall be transferred to the new owner or operator and shall be maintained at all times, the estimated costs of decommissioning shall be resubmitted, and the security bond adjusted to account for the  
25 new estimate.

**G. Decommissioning, Abandonment, and Restoration:** Following the operational life or abandonment of a Utility-Scale Battery Energy Storage Facility, the site shall be decommissioned and restored as outlined below.

- 30 1. Decommissioning Plan: The applicant shall have a third-party qualified professional, acceptable to the Township, prepare a decommissioning plan. The decommissioning plan shall be written to provide security to the township for one hundred twenty-five percent (125%) of the cost to remove and dispose of all battery components and wiring and to restore the land to its original conditions. The decommissioning security shall be paid in cash to the Township.
- 35 a) Anticipated Life: The decommissioning plan shall describe the anticipated life span of the Utility-Scale Battery Energy Storage Facility and its components.
- b) Decommissioning Costs: The decommissioning plan shall provide a probable cost estimate for decommissioning, including current cost and cost at the time of decommissioning.
- 40 c) How Paid: The decommissioning plan shall provide a description of how decommissioning costs will be paid.
- d) Regular Updating: The decommissioning plan shall be updated on a regular, period basis at of at least once every three (3) years.

- 5 2. Abandonment: Utility-Scale Battery Energy Storage Facilities or any components that are not operated for a continuous period of six (6) months shall be considered abandoned, whether or not there is an intent to continue the use, and shall be removed or restored to operation. An extension may be granted by the Township upon finding that the delay does not create a hazardous condition and the application has demonstrated a good faith effort to continue operation.
- 10 3. Damage: Any Utility-Scale Battery Energy Storage Facility components that are damaged shall be replaced or removed within seven (7) days. An extension may be granted by the Township upon finding that it is not feasible to replace or remove the component in that period and that the delay does not create a hazardous condition.
- 15 4. Unsafe: Any unsafe components shall be removed or made safe within a reasonable period as determined by the Township.
- 15 5. Compaction Prevention: All abandonment and decommissioning work must be done when soil is dry or frozen to prevent compaction.
- 15 6. Chemical Analysis and Boring: : A chemical analysis and boring of the soil, as recommended by the Township engineer shall be performed before any decommissioning work begins with the results compared to the baseline soil chemical analysis baseline test results obtained before construction of the Utility-Scale Battery Energy Storage Facility.
- 20 a) Chemical Levels: All levels of any chemical entity found in the soil chemical analysis must be equal to or are lower than the levels of all chemical entities determined in the baseline testing performed prior to construction. If a new chemical entity, either organic or inorganic compounds, are identified in the soil chemical analysis, its level must be below established federal and state government levels for hazardous materials in soils for that chemical entity.
- 25 b) Report: A report of the soil chemical analysis must be provided to the Township within seven (7) days. If any chemical entity, organic or inorganic compounds, are above established federal and state government levels for hazardous materials in soils, the report must be submitted to the appropriate Federal and State regulatory agencies within seven (7) days of receiving the testing report showing a violation.
- 30 c) Violation Mitigation: Once a violation has been determined and finalized, a reclamation plan for the contaminated soil must be developed and implemented to remove the contaminated soil from the Utility-Scale Battery Energy Storage Facility site. The reclamation plan must meet all Federal and State regulations for the reclamation of a contaminated site. The plan must be approved by the Township Board and the Township engineer. Once the contaminated soil has been removed and replaced with uncontaminated soil, a final soil chemical analysis shall be performed to confirm the Utility-Scale Battery Energy Storage Facility site soils have been returned to its original state for levels of organic and inorganic compounds that existed before construction.
- 35 d) Cation Exchange Capacity: A Cation Exchange Capacity soil test shall also be required at the completion of the decommission process. The company to complete this study will be determined jointly by the Township and the property owner. The final report of this test shall be submitted to the Township and property owner for review and comment.
- 40
- 45

e)

f) Violation Remediation: Any negative variations from the preconstruction soil testing must be remedied and the final results of the testing approved by the Township engineer and the Township Board.

5 7. Ground Restoration: The ground must be restored to its original topography and land must be restored to a depth of three (3) feet below grade within three hundred sixty-five (365) days of abandonment or decommissioning. An extension may be granted by the Township if a good-faith effort has been demonstrated and any delay is not the result of actions or inaction of the operator. An alternative topography can be approved by the Township as part of the original site plan review or later as part of decommissioning.

10 8. Land Balancing: If land balancing is required, all top soil will be saved within the project site and spread evenly over balanced area.

15 9. Township Action: The Township may remove any abandoned or unsafe Utility-Scale Battery Energy Storage Facility components that are not removed or restored within the allowed time. The owner, operator, and property owner shall be jointly and severally responsible for any costs.

20 10. Attorney Costs: The owner, operator, and property owner shall be jointly and severally responsible for the payment of all attorney fees and other costs incurred by the Township in the event that the Township has to enforce removal.

25 11. Vegetation: Disturbed land shall be revegetated at the next appropriate planting season.

30 12. Disposal: It shall be the responsibility, jointly and severally, of the owner, operator, and property owner of Utility-Scale Battery Energy Storage Facility to remove all structures, equipment, and waste shall be removed from the site and disposed of properly. All costs for this disposal of structures, equipment, and waste shall be the total responsibility, jointly and severally, of the Utility-Scale Battery Storage Facility owner, operator and property owner.

35 a) Compliance with the above provisions of Section G. Decommissioning, Abandonment, and Restoration, shall be determined by review of all actions, documents and reports of said decommissioning by the Board of Trustees of Marion Township.

40 **H. Application Materials:** Applications for Utility-Scale Battery Energy Storage Facilities must submit the following additional materials with the special use permit application. These materials are in addition to information required for site plan and special use permit applications.

45 1. Identification: The name and address in full of the applicant, developer, owner, operator and property owners, a statement that the applicant is the owner involved in the application, and any additional contact information shall be submitted.

50 2. Application Dating: Each application for a Utility-Scale Battery Energy Storage Facility shall indicate the date the application is received by the Township.

55 3. Purchase Agreements or Leases: Copies of all purchase agreements or leases for all participating properties that confirm the applicant has the permission of the participating

property owners to apply for the necessary approvals and permits for construction and operation of a Utility-Scale Battery Energy Storage Facility.

4. Project Description: A general description of the proposed project, including name-plate generating capacity and an anticipated construction schedule shall be submitted.
5. Battery Components: A complete description of the proposed technology to include type of battery components, dimensions, anticipated life, and any hazardous materials contained in the battery components shall be submitted.
6. Conceptual Plan: A graphical computer-generated depiction of how the Utility-Scale Battery Energy Storage Facility will appear from all directions shall be submitted.
7. Documentation: A complete set of photos and video of the entire development area, including construction access roads, as it exists before the application date shall be submitted.
8. Operation: A description of operations, including anticipated regular and unscheduled maintenance and the hours of the day maintenance will take place shall be submitted.
9. Power Purchase Agreement: A copy of the power purchase agreement or other written agreement with an electric utility showing approval of an interconnection with the proposed Utility-Scale Battery Energy Storage Facility shall be submitted.
10. Insurance: Proof of the general liability insurance to cover the Utility-Scale Battery Energy Storage Facility, the Township, and the participating property owners shall be submitted.
11. Certifications: Certification shall be submitted that the Utility-Scale Battery Energy Storage Facility will comply with all applicable state and federal laws and regulations in effect at the time the application is submitted, including, but not limited to: Part 31, Water Resources Protection, of the Natural Resources and Environmental Protection Act; (MCL 324.3101 et. seq.; Part 91, Soil Erosion and Sedimentation Control (MCL 324.9101 et. seq.) and any corresponding County ordinances; Part 301, Inland Lakes and Streams, (MCL 324.30101 et. seq.); Part 303, Wetlands (MCL 324.30301 et. seq.); and Part 365, Endangered Species Protection (MCL324.36501 et. seq.).
12. Farmland Preservation Approval: Utility-Scale Battery Energy Storage Facilities with any participating properties that are enrolled in the Michigan Farmland Preservation program must provide confirmation of approval from the Michigan Department of Agriculture to locate the facility on the property.
13. Road Agencies: Proof of approval or conditional approval by any road agency from which the Utility-Scale Battery Energy Storage Facility will have access or whose roads will be used as a construction or maintenance route shall be submitted.
14. Drain Commission: Proof of approval or conditional approval by and the Livingston County Drain Commission for any Utility-Scale Battery Energy Storage Facility that has participating properties with a county drain or propose improvements within a county drain easement.
15. Manufacturers' Safety Data Sheet(s): Documentation include the type and quantity of all materials used in the operation of all equipment shall be submitted.
16. Wildlife Impact: Copy of the wildlife impact analysis shall be submitted.

17. Environmental Impact: Copy of the environmental impact analysis shall be submitted.

18. Soil Chemical Analysis: A chemical analysis and borings including a Cation Exchange Capacity (CEC) of the soil involved in the project must be completed as recommended by the Township engineer.

5 19. Complaint Resolution Protocol: Copy of complaint resolution protocol shall be submitted.

20. Decommissioning Plan: Copy of the decommissioning plan shall be submitted.

21. Emergency Action Plan: Copy of the emergency action plan shall be submitted.

10 22. Indemnification: An attestation that the applicant, owner, operator, and property owners, jointly and severally, will indemnify and hold the Township harmless from any costs or liability arising from the approval, installation, construction, maintenance, use, repair, or removal of the Utility-Scale Battery Energy Storage Facility, which is subject to the Township's review and approval, shall be submitted.

15 23. Right-to-Enter: Submission of an application for a Utility-Scale Battery Energy Storage Facility grants the Township and its agents the right to enter the facility and any participating property for inspection of the Utility-Scale Battery Energy Storage Facility at any reasonable time. The Township may hire a consultant to assist with any such inspections at a reasonable cost to be charged to the applicant, owner, or operator, jointly and severally.

20 Additional Information: Any additional information, studies, or documentation requested by the Township or its agents that are deemed necessary to determine compliance with this Ordinance and other applicable laws and regulations.

25 I. **Utility-Scale Battery Energy Storage Facilities under PA 233:** On or after November 29, 2024, once PA 233 of 2023 is in effect, the following provisions apply to Utility-Scale Battery Energy Storage Facilities with a name-plate capacity of at least fifty (50) megawatts and an energy discharge capacity of at least two hundred (200) megawatt hours. These provisions below shall control to the extent that they conflict with the other provisions in §17.38 Utility-Scale Battery Energy Storage Facilities. This subsection does not apply if PA 233 of 2023 is repealed, enjoined, or otherwise not in effect. All provisions in §17.38 Utility-Scale Battery Energy Facilities that do not conflict with this subsection remain in full force and effect.

30

1. Setbacks: Utility-Scale Battery Storage must comply with the minimum setback requirements in the table below, with setback distances measured from the nearest edge of the perimeter fencing of the facility.

Setback Description	Setback Distance
Occupied community buildings and dwellings on nonparticipating properties	300 feet from the nearest point on the outer wall
Public road right-of-way	50 feet measured from the nearest edge of a public road right-of-way
Nonparticipating parties	50 feet measured from the nearest shared property line

35

- 2. Fencing: Fencing for the Utility-Scale Battery Energy Storage Facilities must comply with the latest version of the National Electric Code as of November 29, 2024, or as subsequently amended.
- 5 3. Sound: Utility-Scale Battery Storage Facilities must not generate a maximum sound in excess of fifty-five (55) average hourly decibels as modeled at the nearest outer wall of the nearest dwelling located on an adjacent nonparticipating property. Decibel modeling shall use the A-weighted scale as designed by the American National Standards Institute.
- 10 4. Lighting: Utility-Scale Battery Storage Facilities must implement dark sky-friendly lighting solutions.
- 5 6. Environmental Regulations: Utility-Scale Battery Energy Storage Facilities must comply with applicable state or federal environmental regulations
- 15 6. Host Community Agreement: The applicant shall enter into a host community agreement with the Township. The host community agreement shall require that, upon commencement of any operation, the Utility-Scale Battery Energy Storage Facility owner must pay the Township two thousand dollars (\$2,000.00) per megawatt of nameplate capacity. The payment shall be used as determined by the Township for police, fire, public safety, or other infrastructure, or other projects as agreed to by the Township and the applicant.
- 20 7. PA 233 Requirements: The Utility-Scale Battery Energy Storage Facility shall be subject to the other applicable rules and regulations outlined in PA 233 of 2023 and by the Michigan Public Service Commission.
- 25 8. Applicant's Option: An applicant can elect at the time of application to have their application for a Utility-Scale Battery Energy Storage Facility processed using the other provisions of §17.38 Utility-Scale Battery Energy Storage Facilities, even if PA 233 of 2023 is in full effect.

**SECTION 2. AMENDMENT OF ARTICLE III DEFINITIONS**

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30 *§3.02 DEFINITIONS IS HEREBY AMENDED TO ADD THE FOLLOWING UTILITY-SCALE BATTERY ENERGY STORAGE FACILITY DEFINITION, WHICH SHALL BE PLACED IN ALPHABETICAL ORDER WITH EXISTING DEFINITIONS, WHICH SHALL READ AS FOLLOWS:*

35 **Utility-Scale Battery Energy Storage Facility:** A facility with energy storage systems that absorb, store, and discharge electricity with a name-plate capacity of at least fifty (50) megawatts and an energy discharge capacity of at least two hundred (200) megawatt hours. This does not include fossil fuel storage or power-to-gas storage that directly uses fossil fuel input.

40 **SECTION 3. AMENDMENT OF ARTICLE XII SOLAR FARM OVERLAY DISTRICT**

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§12.01(B) PERMITTED ACCESSORY USES IS HEREBY AMENDED TO ADD THE FOLLOWING ACCESSORY USE, WHICH SHALL READ AS FOLLOWS:

3. Accessory uses or structures clearly incidental to the operation of an approved Utility-Scale Battery Energy Storage Facility.

5

§12.01(C) USES PERMITTED BY SPECIAL USE PERMIT IS HEREBY AMENDED TO ADD THE FOLLOWING USE PERMITTED BY SPECIAL USE PERMIT, WHICH SHALL READ AS FOLLOWS:

3. Utility-Scale Battery Energy Storage Facilities.

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#### **SECTION 4. AMENDMENT OF TABLE OF CONTENTS**

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*THE TABLE OF CONTENTS IS HEREBY AMENDED FOR CONSISTENCY WITH THE ABOVE AMENDMENTS AND TO ACCOMMODATE REPAGINATION.*

#### **SECTION 5. SEVERABILITY AND VALIDITY**

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If any portion of this Ordinance is found invalid for any reason, such holding will not affect the validity of the remaining portions of this Ordinance.

#### **SECTION 6. REPEALER**

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- 20 All other ordinances inconsistent with the provisions of this Ordinance are hereby repealed to the extent necessary to give this Ordinance full force and effect.

#### **SECTION 7. EFFECTIVE DATE**

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- 25 This Ordinance takes effect upon the expiration of 7 days after publication as required by MCL 125.3401(7).



# Livingston County Department of Planning

## LIVINGSTON COUNTY PLANNING COMMISSION MEETING

Wednesday, January 15, 2025 – 6:30 p.m.

Administration Building, Board of Commissioners Chambers  
304 East Grand River, Howell, MI 48843

Via Zoom (on-line meetings):

<https://zoom.us/j/3997000062?pwd=SUdLYVFFcmozWnFxbm0vcHRiWkVIZz09>

Via the Zoom app

Join a meeting, with meeting number: **399 700 0062**

Enter the password: **LCBOC** (ensure there are no spaces before or after the password)

Meeting ID: **399 700 0062**

Password: **886752**

Scott Barb  
AICP, PEM  
Director

Robert A. Stanford  
AICP  
Principal Planner

Martha Haglund  
AICP Candidate  
Principal Planner

*Please note that this is a hybrid meeting with County Planning Commissioners and staff meeting in-person. Audience participants are welcome to attend in-person or via Zoom by using the meeting link at the bottom of the agenda.*

### Agenda

1. Call to Order
2. Pledge of Allegiance to the Flag
3. Roll and Introduction of Guests
4. Approval of Agenda – January 15, 2025
5. Approval of Meeting Minutes – December 18, 2024
6. Call to the Public
7. Zoning Reviews
  - A. Z-01-25: Genoa Township Rezoning, Section 9, CE to ICPUD
  - B. Z-02-25: Howell Township Ordinance and Map Amendments, Multiple Sections, Wellhead Protection Overlay District
  - C. Z-03-25: Marion Township Ordinance Amendments, Article 17, Solar Energy Standards
  - D. Z-04-25: Marion Township Ordinance Amendments, Article 17, Wind Energy Standards
  - E. Z-05-25: Marion Township Ordinance Amendments, Article 17, Battery Energy Storage Standards
9. Old Business:
10. New Business:
  - A. Livingston County Citizen Planner Training for Local Officials
11. Reports
12. Commissioners Heard and Call to the Public
13. Adjournment

### Department Information

Administration Building  
304 E. Grand River Avenue  
Suite 206  
Howell, MI 48843-2323

•  
(517) 546-7555  
Fax (517) 552-2347

•  
Web Site  
<https://milivcounty.gov/planning/>

**DRAFT**  
**LIVINGSTON COUNTY PLANNING COMMISSION**  
**MEETING MINUTES**

**JANUARY 15, 2025**

**6:30 p.m.**

**Hybrid In-Person and Virtual Zoom Meeting**

**Zoom Virtual Meeting Room Meeting ID: 399-700-0062 / Password: LCBOC**  
**<https://zoom.us/j/3997000062?pwd=SUdLYVFFcmozWnFxbm0vcHRjWkVIZz09>**

<b>PLANNING COMMISSION</b>			
<b>COMMISSIONERS PRESENT:</b>	<table style="width: 100%; border: none;"> <tr> <td style="width: 50%; border: none;"> <b>Bill Anderson</b>  <b>Dennis Bowdoin</b>  <b>Bill Call</b>  <b>Matt Ikle</b> </td> <td style="width: 50%; border: none;"> <b>Margaret Burkholder</b>  <b>Paul Funk</b>  <b>Kevin Galbraith</b> </td> </tr> </table>	<b>Bill Anderson</b> <b>Dennis Bowdoin</b> <b>Bill Call</b> <b>Matt Ikle</b>	<b>Margaret Burkholder</b> <b>Paul Funk</b> <b>Kevin Galbraith</b>
<b>Bill Anderson</b> <b>Dennis Bowdoin</b> <b>Bill Call</b> <b>Matt Ikle</b>	<b>Margaret Burkholder</b> <b>Paul Funk</b> <b>Kevin Galbraith</b>		
<b>COMMISSIONERS ABSENT:</b>			
<b>STAFF PRESENT:</b>	<b>Scott Barb</b> <b>Rob Stanford</b> <b>Martha Haglund</b>		
<b>OTHERS PRESENT:</b>	<b>Bruce Powellson, Marion Township</b> <b>Jim Anderson, Marion Township</b> <b>Online: Todd Wyatt, Applicant/Developer</b>		

1. **CALL TO ORDER:** Meeting was called to order by Planning Commissioner Anderson at 6:30 PM.
2. **PLEDGE OF ALLEGIANCE TO THE FLAG**
3. **ROLL AND INTRODUCTION OF GUESTS:** None.
4. **APPROVAL OF AGENDA:**

**Commissioner Action: IT WAS MOVED BY COMMISSIONER IKLE TO APPROVE THE AGENDA DATED JANUARY 15, 2024, SECONDED BY COMMISSIONER FUNK.**

**All in favor, motion passed 7-0.**

5. **APPROVAL OF PLANNING COMMISSION MEETING MINUTES**

**Commissioner Action: IT WAS MOVED BY COMMISSIONER CALL TO APPROVE THE MINUTES, DATED DECEMBER 18, 2024, SECONDED BY COMMISSIONER BOWDOIN.**

**All in favor, motion passed 4-0-3.**

**ABSTAIN: FUNK, IKLE, GALBRAITH**

6. **CALL TO THE PUBLIC:** None.



## 7. ZONING REVIEWS:

### A. Z-01-25: GENOA TOWNSHIP, REZONING: CE COUNTRY ESTATES TO ICPUD INTERCHANGE COMMERCIAL PLANNED UNIT DEVELOPMENT IN SECTION 9.

**Current Zoning:** CE COUNTRY ESTATES

**Proposed Zoning:** ICPUD INTERCHANGE COMMERCIAL PLANNED UNIT DEVELOPMENT

**Section:** Section 9

**Township Master Plan:** The Genoa Master Plan Designates the parcel as Interchange Commercial in their future land use plan. The Interchange Commercial is described below:

*Interchange Commercial: Rather than typical interchanges where gas stations and fast-food establishments are built piecemeal with little consideration for aesthetics, the intent of this designation is to promote planned development of these interchange commercial uses with high quality architecture. The Latson interchange is envisioned to be the premier exit for travelers along I-96: a destination where they can get out of their vehicles to walk around, dine, and shop.*

- Appropriate uses include fast food, sit-down restaurants, gas stations, retail, and entertainment
- This area may be subject to design guidelines promoting walkability, increased landscaping standards, pedestrian-scale building siting and massing, and outdoor dining/ gathering.
- Very few access points: each development shall provide access connections to adjacent properties so that there may be a shared access connection to a future traffic signal.

**Township Planning Commission Recommendation: Deny.** The Township Planning Commission recommended to deny the rezoning at their December 9, 2024, meeting. Concerns included the rezoning not being consistent with surrounding land uses, not meeting the minimum lot requirements, and sewer access not being immediately available. Additionally, the Planning Commission found the rezoning did not meet 10.02.04: requiring the PUD site plan to provide one or more of the benefits: preservation of significant natural or historic features; complementary mixture of uses or variety of housing types; common open space for passive or active recreation use; mitigation to offset impacts; or redevelopment of nonconforming site where creative design can address unique site constraints.

Public comment included at least 13 individuals that spoke in opposition to the rezoning. Concerns centered around duplication of services, the compatibility with surrounding land uses, rezoning not meeting the qualifying conditions in the zoning ordinance, environmental concerns and expiration timeframe for the existing PUD on the west side of Latson.

**Staff Recommendation: Disapproval.** The proposed rezoning does not meet Qualifying Conditions for a PUD under 10.02.05 requiring all commercial PUDs to have public water and sewer and does not meet Rezoning Criteria 22.04 (5): as there is not sufficient capacity of Township infrastructure and services to accommodate the proposed uses. Additionally, staff believes there are outstanding considerations to the PUD Agreement and Utility Agreement that need to be resolved in order for everything to be reviewed together with the rezoning request. Therefore, staff concurs with the Township Planning Commission that the rezoning from Country Estates to Interchange Commercial Planned Unit Development is not appropriate at this time.

**Commission Discussion:** Commissioner Ikle requested clarification on the surrounding zoning and importance of following the community's master plan. Commissioner Funk inquired about sewer availability.

**Public Comment:** Todd Wyett, the developer, spoke on the project and the compatibility of the proposed placement of the development.

**Commission Action:**

**Commissioner Action: IT WAS MOVED BY COMMISSIONER IKLE TO RECOMMEND APPROVAL WITH CONDITIONS, TO MEET ALL REQUIREMENTS OF THE ZONING DISTRICT, SECONDED BY COMMISSIONER BURKHOLDER.**

**ROLL CALL: BURKHOLDER-YES, BOWDOIN-NO, GALBRAITH-YES, CALL-NO, IKLE-YES, FUNK-NO, ANDERSON-NO**

**Motion FAILED 3-4.**

**Commissioner Action: IT WAS MOVED BY COMMISSIONER BOWDOIN TO RECOMMEND DISAPPROVAL, AS THE PROPOSED REZONING DOES NOT MEET THE REQUIREMENTS OF THE ZONING DISTRICT, SECONDED BY COMMISSIONER CALL.**

**ROLL CALL: BURKHOLDER-NO, BOWDOIN-YES, GALBRAITH-YES, CALL-YES, IKLE-NO, FUNK-YES, ANDERSON-YES**

**Motion PASSED 5-2.**

**B. Z-02-25: HOWELL TOWNSHIP, AMENDMENTS TO ZONING ORDINANCE ARTICLES – ARTICLE 30, WELLHEAD PROTECTION OVERLAY DISTRICT.**

The Howell Township Planning Commission is proposing to create a new Wellhead Protection Overlay District that corresponds to existing wellhead protection areas in the City of Howell, and MHOG's (Marion, Howell, Oceola, and Genoa) Sewer and Water Authority wellhead protection areas.

**Township Recommendation: Approval.** The Howell Township Planning Commission approved the proposed amendments at their September 23, 2024, public hearing.

**Staff Recommendation: Approval.** The proposed amendments are reasonable and should meet the needs of the Township.

**Commission Discussion:** Commissioner Ikle inquired about past map boundaries of wellhead areas.

**Public Comment:** None.

**Commission Action:**

**Commissioner Action: IT WAS MOVED BY COMMISSIONER IKLE TO RECOMMEND APPROVAL, SECONDED BY COMMISSIONER CALL.**

**Motion passed: 7-0.**

**C. Z-03-25: MARION TOWNSHIP, AMENDMENTS TO ZONING ORDINANCE ARTICLES – SECTION 3.02 DEFINITIONS, SECTION 12.01: SFO-SOLAR FARM OVERLAY DISTRICT, SECTION 17.35 UTILITY-SCALE SOLAR ENERGY FACILITIES.**

The Marion Township Planning Commission proposes amendments to Section 3.02 Definitions, Section 12.01: Solar Farm Overlay District, and a completely new Section 17.35 Utility-Scale Solar Energy Facilities.

**Township Recommendation: Approval.** The Marion Township Planning Commission recommended Approval of this zoning amendment at its December 17, 2024, public hearing. There were two public comments made regarding a possible recent lease agreement a resident had made with a solar company to lease seven acres of their property for battery storage.



**Staff Recommendation: Take No Action, Encourage Further Review.** The proposed amendments are voluminous, but portions appear to be generally compliant with CREO requirements as stated in the Michigan Public Service Commission (MPSC) Order dated October 10, 2024, and Michigan Public Act 233 of 2023 at this time (PSC Case No. U-21547). Those specifically being proposed Section 17.35 (I)(1) through Section 17.35 (I)(9).

It's very important to note that, as stipulated by the state law, PA 233, no local ordinance provision or requirement can be stricter than the State regulations (Section 226 (8)). Wind and solar energy facilities that generate less energy than the limits described in the bill are still subject to local zoning.

There are many key elements as highlighted in the review that have remaining questions and clarifications which should be addressed before any final approval is given by the township. In addition, Staff would highly recommend that the township carefully consider all Staff comments noted throughout the review before proceeding with any final approval of the proposed amendments by the township as well. Staff would also highly recommend that the township forward this set of proposed amendments to its legal counsel for a thorough review prior to any final approval by the Township Board.

In general, the voluminous nature of the ordinance and its complexity regarding the vast amount of additional required elements contained within also could pose unintended regulatory hurdles to the township in its ability to rely on this as a "reasonable", "workable", or even enforceable ordinance in a practical sense of the terms. This remains to be seen, if and when a renewable energy applicant approaches the township in the future. Administering, overseeing, and most importantly, enforcing compliance with an ordinance, especially one of such magnitude, will be an extraordinarily challenging task for any township zoning official to efficiently and effectively manage. The ability to practically and effectively enforce a local ordinance is the most important aspect of land use regulation, regardless of an ordinance's scale and context.

Due to recent class action litigation that has been filed at the Michigan State Court of Appeals challenging the MPSC Order (case filed on November 8, 2024), County Planning is unsure as to how this litigation will affect those orders, and ultimately PA 233 of 2023. We recommend that communities like Marion Township exercise a cautious approach with regard to local renewable energy regulation while the MPSC Order is being legally challenged and evaluated.

**Commission Discussion:** Commissioner Ikle stated the proposed language is more stringent than PA 233 requires. Commissioner Bowdoin believes annual training should be detailed in the amendments along with the Township listed as an insured party on the insurance certificate. Commissioner Call stated the amendments should include escrow to pay for drain inspections.

**Public Comment:** None

**Commission Action:**

**Commissioner Action: IT WAS MOVED BY COMMISSIONER IKLE TO RECOMMEND TAKE NO ACTION, ENCOURAGE FURTHER REVIEW, SECONDED BY COMMISSIONER FUNK.**

**Motion passed: 7-0.**

**D. Z-04-25: MARION TOWNSHIP, AMENDMENTS TO ZONING ORDINANCE ARTICLES – SECTION 3.02 DEFINITIONS, SECTION 17.37 UTILITY-SCALE WIND ENERGY CONVERSION FACILITIES.**

The Marion Township Planning Commission proposes amendments to Section 3.02 Definitions, and a completely new Section 17.37 Utility-Scale Wind Energy Conversion Facilities.

**Township Recommendation: Approval.** The Marion Township Planning Commission recommended Approval of this zoning amendment at its December 17, 2024, public hearing. There were two public comments made regarding a possible recent lease agreement a resident had made with a solar company to lease seven acres of their property for battery storage.



**Staff Recommendation: Take No Action, Encourage Further Review.** The proposed amendments are voluminous, but portions appear to be generally compliant with CREO requirements as stated in the Michigan Public Service Commission (MPSC) Order dated October 10, 2024, and Michigan Public Act 233 of 2023 at this time (PSC Case No. U-21547). Those specifically being proposed Section 17.37 (I)(2) through Section 17.37 (I)(7). Section 17.37(I)(1) should be revised to comply with the regulations of PA 233 as highlighted in the review.

It's very important to note that, as stipulated by the state law, PA 233, no local ordinance provision or requirement can be stricter than the State regulations (Section 226 (8)). Wind and solar energy facilities that generate less energy than the limits described in the bill are still subject to local zoning.

There are many key elements as highlighted in the review that have remaining questions and clarifications which should be addressed before any final approval is given by the township. In addition, Staff would highly recommend that the township carefully consider all Staff comments noted throughout the review before proceeding with any final approval of the proposed amendments by the township as well. Staff would also highly recommend that the township forward this set of proposed amendments to its legal counsel for a thorough review prior to any final approval by the Township Board.

In general, the voluminous nature of the ordinance and its complexity regarding the vast amount of additional required elements contained within also could pose unintended regulatory hurdles to the township in its ability to rely on this as a "reasonable", "workable", or even enforceable ordinance in a practical sense of the terms. This remains to be seen, if and when a renewable energy applicant approaches the township in the future. Administering, overseeing, and most importantly, enforcing compliance with an ordinance, especially one of such magnitude, will be an extraordinarily challenging task for any township zoning official to efficiently and effectively manage. The ability to practically and effectively enforce a local ordinance is the most important aspect of land use regulation, regardless of an ordinance's scale and context.

Due to recent class action litigation that has been filed at the Michigan State Court of Appeals challenging the MPSC Order (case filed on November 8, 2024), County Planning is unsure as to how this litigation will affect those orders, and ultimately PA 233 of 2023. We recommend that communities like Marion Township exercise a cautious approach with regard to local renewable energy regulation while the MPSC Order is being legally challenged and evaluated.

**Commission Discussion:** Commissioner Funk commented on the staff's review being thorough and he encourages the township to review staff's comments.

**Public Comment:** Jim Anderson, Marion Township Planning Commission, spoke on incorporating comments from review.

**Commission Action:**

**Commissioner Action: IT WAS MOVED BY COMMISSIONER FUNK TO RECOMMEND TAKE NO ACTION, ENCOURAGE FURTHER REVIEW, SECONDED BY COMMISSIONER IKLE.**

**Motion passed: 7-0.**

**E. Z-05-25: MARION TOWNSHIP, AMENDMENTS TO ZONING ORDINANCE ARTICLES – SECTION 3.02 DEFINITIONS, SECTION 17.38 UTILITY-SCALE BATTERY ENERGY STORAGE FACILITIES.**

The Marion Township Planning Commission proposes amendments to Section 3.02 Definitions and a completely new Section 17.38 Utility-Scale Battery Energy Storage Facilities.

**Township Recommendation: Approval.** The Marion Township Planning Commission recommended Approval of this zoning amendment at its December 17, 2024, public hearing. There were two public comments made regarding a possible recent lease agreement a resident had made with a solar company to lease seven acres of their property for battery storage.



**Staff Recommendation: Take No Action, Encourage Further Review.** The proposed amendments are voluminous, but portions appear to be generally compliant with CREO requirements as stated in the Michigan Public Service Commission (MPSC) Order dated October 10, 2024, and Michigan Public Act 233 of 2023 at this time (PSC Case No. U-21547). Those specifically being proposed Section 17.38 (I)(1) through Section 17.38 (I)(9).

It's very important to note that, as stipulated by the state law, PA 233, no local ordinance provision or requirement can be stricter than the State regulations (Section 226 (8)). Wind, solar and battery energy storage facilities that generate less energy than the limits described in the bill are still subject to local zoning.

There are many key elements as highlighted in the review that have remaining questions and clarifications which should be addressed before any final approval is given by the township. In addition, Staff would highly recommend that the township carefully consider all Staff comments noted throughout the review before proceeding with any final approval of the proposed amendments by the township as well. Staff would also highly recommend that the township forward this set of proposed amendments to its legal counsel for a thorough review prior to any final approval by the Township Board.

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**Commission Discussion:** Commissioner Ikle commented that the performance guarantee should detail what type of performance guarantee.

**Public Comment:** None.

**Commission Action:**

**Commissioner Action: IT WAS MOVED BY COMMISSIONER CALL TO RECOMMEND TAKE NO ACTION, ENCOURAGE FURTHER REVIEW, SECONDED BY COMMISSIONER BOWDOIN.**

**Motion passed: 7-0.**

8. **OLD BUSINESS:** None.

9. **NEW BUSINESS:**

A. **Livingston County Citizen Planner Training for Local Officials:** A brief description of the upcoming training was provided to the planning commissioners.

10. **REPORTS:** None.

11. **COMMISSIONERS HEARD AND CALL TO THE PUBLIC:** None.



**12. ADJOURNMENT:**

**Commissioner Action: IT WAS MOVED BY COMMISSIONER CALL TO ADJOURN THE MEETING AT 8:30 PM, SECONDED BY COMMISSIONER BURKHOLDER.**

**Motion passed: 7-0.**



# Livingston County Department of Planning

January 16, 2025

Marion Township Board of Trustees  
c/o Tammy Beal, Township Clerk  
Marion Township Hall - 2877 West Coon Lake Road  
Howell, MI 48843

Scott Barb  
AICP, PEM  
Director

**Re: County Planning Commission Review of Marion Township Zoning Ordinance Text Amendments**

Robert A. Stanford  
AICP  
Principal Planner

**Z-03-25: Utility-Scale Solar Energy Systems**  
**Z-04-25: Utility-Scale Wind Energy Systems**  
**Z-05-25: Utility-Scale Battery Energy Storage Systems**

Martha Haglund  
Principal Planner

Dear Board Members:

The Livingston County Planning Commission met on Wednesday, January 15, 2025, and reviewed the Marion Township Zoning Ordinance Text Amendments request referenced above. The County Planning Commissioners made the following recommendation:

**Z-03-25 – Take No Action, Encourage Further Review.**

The proposed amendments are voluminous, but portions appear to be generally compliant with CREO requirements as stated in the Michigan Public Service Commission (MPSC) Order dated October 10, 2024, and Michigan Public Act 233 of 2023 at this time (PSC Case No. U-21547).

Those specifically being proposed Section 17.35 (I)(1) through Section 17.35 (I)(9). It's very important to note that, as stipulated by the state law, PA 233, no local ordinance provision or requirement can be stricter than the State regulations (Section 226 (8)). Wind and solar energy facilities that generate less energy than the limits described in the bill are still subject to local zoning.

There are many key elements as highlighted in the review that have remaining questions and clarifications which should be addressed before any final approval is given by the township. In addition, Staff would highly recommend that the township carefully consider all Staff comments noted throughout the review before proceeding with any final approval of the proposed amendments by the township as well. Staff would also highly recommend that the township forward this set of proposed amendments to its legal counsel for a thorough review prior to any final approval by the Township Board.

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## Department Information

Administration Building  
304 E. Grand River Avenue  
Suite 206  
Howell, MI 48843-2323

(517) 546-7555  
Fax (517) 552-2347

Web Site  
<https://milivcounty.gov/planning/>



Due to recent class action litigation that has been filed at the Michigan State Court of Appeals challenging the MPSC Order (case filed on November 8, 2024), County Planning is unsure as to how this litigation will affect those orders, and ultimately PA 233 of 2023. We recommend that communities like Marion Township exercise a cautious approach with regard to local renewable energy regulation while the MPSC Order is being legally challenged and evaluated.

#### **Z-04-25 – Take No Action, Encourage Further Review.**

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Copies of the staff reviews as well as draft Livingston County Planning Commission meeting minutes are enclosed. Please do not hesitate to contact our office should you have any questions regarding county actions.

Sincerely,

Robert Stanford,  
Principal Planner, AICP

Enclosures

c: Larry Grunn, Chair, Marion Township Planning Commission  
Dave Hamann, Zoning Administrator, Marion Township

*Additional minutes and agendas are available at: <https://www.livgov.com/plan/Pages/meetings.asp>*

MARION TOWNSHIP  
PLANNING COMMISSION  
REGULAR MEETING MINUTES (PARTIAL)  
JANUARY 28, 2025 / 7:30PM

PC MEMBERS PRESENT: LARRY GRUNN – CHAIRPERSON  
JIM ANDERSON – VICE-CHAIRPERSON  
CHERYL RANGE – SECRETARY  
BILL FENTON  
BRUCE POWELSON

**\*\*BOARD OF TRUSTEES\*\***  
**SEE HIGHLIGHTED AREAS**

PC MEMBERS ABSENT: NONE

OTHERS PRESENT: DAVID HAMANN – MARION TWP. ZONING ADMINISTRATOR  
ZACH MICHELS – TOWNSHIP PLANNER

**CALL TO ORDER**

Larry Grunn called the meeting to order at 7:30 pm.

**APPROVAL OF AGENDA**

Bill Fenton made a motion to approve the January 28, 2025 agenda as presented. Jim Anderson seconded. **5-0 MOTION CARRIED**

**APPROVAL OF MINUTES**

Cheryl Range made a motion to approve the December 10, 2024 Planning Commission minutes as presented. Bruce Powelson seconded. **5-0 MOTION CARRIED**

Bruce Powelson made a motion to approve the December 17, 2024 Planning Commission minutes as presented. Cheryl Range seconded. **5-0 MOTION CARRIED**

**CALL TO PUBLIC**

No comment made by the public.

**UNFINISHED BUSINESS:**

**REVIEW LCPD MEETING MINUTES FROM 01/15/2025 MEETING**

Jim Anderson and Bruce Powelson attended the Livingston County Planning Department meeting on 01/15/2025 to hear Livingston County Planning’s review on Marion Township’s text amendment changes for renewable energy.

Jim Anderson shared some of their input with the other Commissioners. Jim also stated that Marion’s overlay district needs to be re-looked at and addressed by the Board of Trustees.

**UNFINISHED BUSINESS:**

**RENEWABLE ENERGY (JIM ANDERSON’S CHANGES)**

Jim Anderson and the Commissioners went over all of the suggested changes to the Zoning Ordinance Text Amendments for Utility-Scale Solar Energy Facilities, Utility-Scale Battery Energy Storage Facilities and Utility-Scale Wind Energy Conversion Facilities.

Bill Fenton made a motion to send the revised Text Amendments for Utility-Scale Solar Energy Facilities, Utility-Scale Battery Energy Storage Facilities and Utility-Scale Wind Energy Conversion Facilities to the Marion Township Board of Trustees for review and approval. Larry Grunn seconded. **5-0 MOTION CARRIED**

PARTIAL MINUTES TAKEN BY: Jessica S. Timberlake

# Chloride Solutions

## Ice & Dust Control

### RATE QUOTE

Date: 1/27/25

Customer: *Marion Township*

Product: Dust Control - Mineral Well Brine

Chloride Solutions offers to extend our contract for mineral well brine used for dust control for the 2025 season to start in April 2025 with Livingston County paying for the first application. Both parties agree to renew the contract with pricing, terms and conditions of the 2024 contract to remain the same for 2025. If you have any questions or would like me to attend any meetings, please contact me.

Applied Rate: \$.229 per gallon / 9,500 gallons per load  
Discount Offered: 1% net 10 days of receipt; net 30 days

Customer Signature: \_\_\_\_\_

Date: \_\_\_\_\_

Quoted By: *Brian Hitchcock*  
\_\_\_\_\_  
Brian Hitchcock, President

If awarded this bid, please sign and return to our office.

~ Telephone: 517-719-1557 ~ Fax: 517-338-5005 ~

~ Email: [brian@mbhtrucking.net](mailto:brian@mbhtrucking.net) ~

Chloride Solutions, LLC

672 N. M-52

Webberville, MI 48892

Due to the changes occurring in our industry, the price quoted may be subject to change. Chloride Solutions will notify you 15 days prior to any adjusted price our for the contract effect.

**From:** Garrett Olson <[golson@livingstonroads.org](mailto:golson@livingstonroads.org)>  
**Sent:** Wednesday, February 5, 2025 7:40 AM  
**To:** 'Bob Hanvey' <[supervisor@mariontownship.com](mailto:supervisor@mariontownship.com)>  
**Cc:** Dylan Abbas <[dabbas@livingstonroads.org](mailto:dabbas@livingstonroads.org)>  
**Subject:** Livingston County Road Commission Small Subs Project - Marion Township

Good Morning Bill,

As a follow up to our phone conversation, it is our intention this summer to rehabilitate Groveland Drive and Sharma Lane as part of our small sub program. These two jobs will be completed with LCRC funds, and will require no contribution from the township or residents. As mentioned, this fund covers less than one mile of subdivision paving, which has to be shared between our over 250 miles of paved subdivision roads in the County. We still encourage and rely on Special Assessment Districts for a majority of the subdivision paving in the future.

Note: Sharma Lane's worst section is near the entrance at Jewell Rd. Dependent upon the funds remaining in our small sub fund when we get to Sharma Lane, we may elect to repave the entire road, or just the heavily degraded approach. It is our goal to get the entire road repaved.

Thanks,

**Garrett Olson, P.E.**  
*Construction Engineer*  
*Livingston County Road Commission*  
*3535 Grand Oaks Dr.*  
*Howell, MI 48843*  
*Office: (517) 546-4250*  
*Direct: (517) 518-3004*

## Livingston County Road Commission

3535 Grand Oaks Drive • Howell, Michigan 48843-8575  
Telephone: (517) 546-4250 • Facsimile: (517) 546-9628  
Internet Address: www.livingstonroads.org

February 6, 2025

Mr. Bill Fenton, Supervisor  
Marion Township  
2877 W. Coon Lake Road  
Howell, MI 48843

Re: Sexton Road


Dear Mr. Fenton:

Per your request, we are providing you with an estimate for improvements to the portion of Sexton Road, County Farm to Peavy (approximately 5,200 feet). The following list is a breakdown of the items involved in this proposed project.

1. Trim and remove trees. This will take approximately three days with a tree subcontractor.
2. Clean existing roads edge, ditches and restore drainage. This will take approximately seven days with a grader, excavator, two dump trucks, and flaggers.
3. Install approximately 3,500 tons of 22A gravel to the road surface. This will take approximately four days with a grader, roller, and water truck.
4. Provide 4,000 gallons of mineral well brine the new gravel surface for dust control.
5. The total cost for the project will be \$149,000.00

Please review the above estimate and contact me if you wish to have a contract prepared for this project. If you have any questions, please do not hesitate to contact Vinnie Dahlberg or me.

Sincerely,



Trevor Bennett  
Director of Operations

Cc: Vinnie Dahlberg, LCRC District 4 Foreman  
File



## Livingston County Road Commission

3535 Grand Oaks Drive • Howell, Michigan 48843-8575  
Telephone: (517) 546-4250 • Facsimile: (517) 546-9628  
Internet Address: [www.livingstonroads.org](http://www.livingstonroads.org)

February 6, 2025

Mr. Bill Fenton, Supervisor  
Marion Township  
2877 W. Coon Lake Road  
Howell, MI 48843

Re: East Davis Road

Dear Mr. Fenton:

Per your request, we are providing you with an estimate for improvements to the section of East Davis Road between D-19 and Fisk Road (approximately 5,280' feet). The proposed estimate consists of the placement of approximately six (6) inches of 22A Gravel. The estimate for this work is \$99,000.00.

Please review the above estimate and contact me if you wish to have a contract prepared for this project.

Please contact Vinnie Dahlberg or myself if you wish to have a contract prepared for this project.

Sincerely,



Trevor Bennett  
Director of Operations

Cc: Vinnie Dahlberg, LCRC District 4 Foreman  
File

## Livingston County Road Commission

3535 Grand Oaks Drive • Howell, Michigan 48843-8575  
Telephone: (517) 546-4250 • Facsimile: (517) 546-9628  
Internet Address: www.livingstonroads.org

February 6, 2025

Mr. Bill Fenton, Supervisor  
Marion Township  
2877 W. Coon Lake Road  
Howell, MI 48843

Re: Hinchey Road

Dear Mr. Fenton:

Per your request, we are providing you with an estimate for improvements to the portion of Hinchey Road, Vines to Schafer (approximately 10,645 feet). The following list is a breakdown of the items involved in this proposed project.

1. Trim and remove trees. This will take approximately seven days with a tree subcontractor.
2. Clean existing roads edge, ditches and restore drainage. This will take approximately nine days with a grader, excavator, two dump trucks, and flaggers.
3. Install approximately 6,500 tons of 22A gravel to the road surface. This will take approximately four days with a grader, roller, and water truck.
4. Provide 8,000 gallons of mineral well brine the new gravel surface for dust control.
5. The total cost for the project will be \$242,000.00

Please review the above estimate and contact me if you wish to have a contract prepared for this project. If you have any questions, please do not hesitate to contact Vinnie Dahlberg or me.

Sincerely,



Trevor Bennett  
Director of Operations

Cc: Vinnie Dahlberg, LCRC District 4 Foreman  
File

# Duke's Tree Service

Fully Insured, LLC

Trimming

Stump Grinding



Free Estimates

Removal

Joe Duke (517)-404-1649

## Estimate Report

Customer Name: MARION TOWNSHIP LAKESIDE + HARGER CEMETERY

Contact Info: 517 540 1588

Address: 4063 NORTON RD HOWELL + 3524 PINCKNEY RD  
(LAKESIDE) (HARGER)

LAKESIDE  
↓  
HARGER

Tree Species:	Location/Description of Tree(s):	Description of Work:	Price:
1 OAK	3 TREES / MARKED / NEAR ROAD	- ELEVATE CROWN FROM CEMETERY SIDE TO ~ 20'-25'	1500
2 CEDAR	NEAR ROAD	- ELEVATE + CLEARANCE PRUNE	200
3 STUMP	PAINTED ORANGE / NEAR FALLEN TREES	- GRIND	100
4 PINE	2 TREES FALLEN IN BACK	- REMOVE + GRIND STUMPS	1200
5 OAK	LARGE TREE MARKED IN OLD CEMETERY	- PRUNE LOW / MARKED LIMBS	500
CHERRY	MANY HOLES AT BASE / NEAR CURVE	- REMOVE + GRIND STUMP	1,100
OAK	NEAR ROAD AT HARGER MARKED	REMOVE + GRIND STUMP	2,200

\*ALL PRICES INCLUDE REMOVAL OF ALL MATERIAL ABOVE THE STUMP

**\$6800 TOTAL**

Equipment Needed:  Chipper  Dump Trailer  Mini Skid  Man Lift  
 Stump Grinder  Climbing Gear  Pole Saw  Other: \_\_\_\_\_

Estimates Honored For 60 Days Unless Otherwise Specified

**Stump Grindings Remain Onsite**

Estimate Provided by: JOE DUKE Signature: [Signature] Date: 1/31/25

Payment Received in Full by: \_\_\_\_\_ Signature: \_\_\_\_\_ Date: \_\_\_\_\_

Please Make Checks Payable to:  
Mail Checks to:

Duke's Tree Service LLC,  
120 E. M-36, P.O. Box 103,  
Gregory, Michigan, 48137

# Dave's Tree Service LLC

---

14985 Ibbetson Drive  
Gregory, Michigan  
48137  
(800) 576-7211  
email: davestreeservicellc@gmail.com

Name: Marion Township

Address: 2877 West Coon Lake rd

City: Howell State: Mi

Date: 2-5- 2025

Proposal for work to be performed

---

## Harger Cemetery

- Removal of large Oak tree in front on north side of cemetery
- Take all wood and brush off site
- Grind Oak stump (no stump restoration leave mulch as is)

## Lakeside Cemetery

- Removal of limbs on large Oak at entrance of East driveway (Norton rd)
- Clearance cut Arborvitae over driveway heading West
- Clearance cut limbs on Oak over driveway heading West
- Removal of downed trees and brush at back of Cemetery
- Grinding of existing stump (no stump restoration leave mulch as is)
- Removal of uprooted tree
- Removal of Cherry tree
- Grind Cherry tree stump (no stump restoration leave mulch as is)

# Dave's Tree Service LLC

---

14985 Ibbetson Drive  
Gregory, Michigan  
48137  
(800) 576-7211  
email: davestreeservicellc@gmail.com

- Large Oak tree (is a beautiful tree) yes has a wound at the bottom of the tree however we do not feel the wound jeopardizes the integrity of the tree and believe it does not need to be removed. We suggest leaving it alone and not removing the one limb.
- Take all wood and brush off site

Cost: \$ 12,000.00

**tammybeal@mariontownship.com**

---

**From:** Dennis Russell <djrussell1488@icloud.com>  
**Sent:** Monday, February 10, 2025 11:05 AM  
**To:** tammybeal@mariontownship.com  
**Subject:** Estimates

Harger on d-19  
Remove large oak tree. Grind stump \$5,000.

Trees on Norton rd cemetery.

Trim tree 1) \$800

Trim arbor vity2) \$300

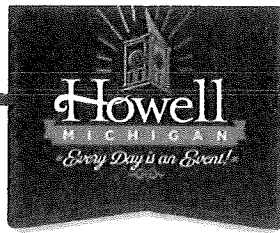
Trim 3rd oak \$800

Clean up down debris 4,5,6 \$3,000

Take down tree 7)\$1200

Trim oak 8)\$800

\$6,900



Department of Public Services  
150 Marion Street • Howell, MI 48843

Bill Fenton  
Marion Township  
2877 West Coon Lake Rd  
Howell, MI 48843

January 28, 2025

Dear Mr. Fenton,

Please be advised that the City of Howell Council approved a rate increase to the City Wastewater Treatment Rate. This increase was approved under Resolution Number 20-24 and included annual rate increases through 2025. Based on this resolution, rates will be adjusted each year as of January 1<sup>st</sup>. Currently the City charges Marion Township \$4.47 per thousand gallons, this rate will be increased to \$4.79 per thousand gallons effective January 1, 2025.

If you have any questions, please feel free to contact me at (517) 546-7510.

Sincerely,

A handwritten signature in black ink, appearing to read "Matt Davis", with a long horizontal flourish extending to the right.

Matt Davis  
Public Service Director



517-546-7510



517-546-6019